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MAY 14 1993

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PSU, Block and Project Approvals

Monthly Update

May 1993

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PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

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Conservation Board

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 May 1993.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR:sjv

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
ACHESON D-3 A	PROJECT NO. 108	WELL RECLASSIFICATION LS 6-26-52-26 W4M
BONANZA BOUNDARY A	PROJECT NO. 10	WELL STATUS CORRECTIONS LS 10-18-82-11 W6/2 LS 2-19-82-11 W6/2 NEW COMPLETIONS (VALIDATED DSU's) LS 2-32-81-11 W6M LS 9-32-81-11 W6M LS 2-33-81-11 W6M LS 4-33-81-11 W6M LS 9-33-81-11 W6M LS 12-33-81-11 W6M LS 12-34-81-11 W6M LS 2-4-82-11 W6M LS 4-4-82-11 W6M LS 12-4-82-11 W6M LS 15-4-82-11 W6M LS 2-5-82-11 W6M LS 12-5-82-11 W6M LS 15-5-82-11 W6M LS 10-6-82-11 W6M LS 2-7-82-11 W6M LS 10-7-82-11 W6M LS 13-7-82-11 W6M LS 2-8-82-11 W6M LS 4-8-82-11 W6M LS 13-8-82-11 W6M LS 5-9-82-11 W6M LS 2-18-82-11 W6M LS 4-19-82-11 W6M LS 12-18-82-11 W6M LS 15-18-82-11 W6M LS 4-19-82-11 W6M LS 8-19-82-11 W6M LS 12-19-82-11 W6M LS 15-13-82-12 W6M LS 2-24-82-12 W6M LS 10-24-82-12 W6M SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC. 93074

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
CLIVE D-2A	PROJECT NO. 3	WELL RECLASSIFICATION LS 16-34-39-24 W4/2
CLIVE D-3A	PROJECT NO. 10	WELL RECLASSIFICATIONS LS 8-3-39-24 W4M LS 10-23-39-24 W4M
FERRIER CARDIUM G & L	PROJECT NO. 4	WELL RECLASSIFICATION LS 12-29-38-7 W5M
	PROJECT NO. 5	NEW COMPLETION LS 14-15-38-7 W5M WELL RECLASSIFICATION LS 10-14-38-7 W5M
	PROJECT NO. 14	NEW COMPLETIONS LS 12-10-39-7 W5M LS 12-15-39-7 W5M LS 2-16-39-7 W5M
JOFFRE D-2	PROJECT NO. 11	WELL RECLASSIFICATION LS 3-16-39-26 W4M
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATION LS 2-2-64-11 W5M CONVERTED TO A SOLVENT INJECTOR LS 12-4-64-10 W5M
LONG COULEE GLAUCONITIC Q	BLOCK NO. 1	CANCELLED RETURN TO PRIMARY
MEDICINE RIVER VIKING D	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 14-1-39-2 W5M LS 8-11-39-2 W5M
	PROJECT NO. 2	WELL RECLASSIFICATION LS 6-5-39-1 W5M
MEDICINE RIVER JURASSIC D	PROJECT NO. 2	BASIC WELL RATE CORRECTION
MITSUE GILWOOD A	PROJECT NO. 1	NEW COMPLETIONS LS 2-31-72-4 W5M LS 6-24-74-6 W5M WELL RECLASSIFICATIONS LS 10-21-69-3 W5M LS 12-28-69-3 W5M CONVERTED TO WATER INJECTORS LS 2-9-73-4 W5M LS 4-17-73-4 W5M

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
NIPISI GILWOOD A	PROJECT NO. 228	WELL RECLASSIFICATION (WATER INJECTOR) LS 6-29-80-9 W5M
PEMBINA BELLY RIVER U	PROJECT NO. 22	NEW COMPLETIONS LS 3-11-47-3 W5M LS 4-11-47-3 W5M
PEMBINA BELLY RIVER C & O	PROJECT NO. 7	WELL RECLASSIFICATION LS 14-8-48-2 W5M
PEMBINA CARDIUM	PROJECT NO. 9	WELL RECLASSIFICATION LS 12-18-47-7 W5M
	PROJECT NO. 30	NEW COMPLETION LS 02/14-10-48-9 W5/2 WELL RECLASSIFICATION LS 14-24-48-9 W5M
	PROJECT NO. 50	NEW COMPLETION LS 6-19-48-9 W5/2
	PROJECT NO. 80	WELL RECLASSIFICATION LS 14-5-50-9 W5M
	PROJECT NO. 100	WELL RECLASSIFICATIONS LS 2-33-49-7 W5M LS 2-6-50-6 W5M LS 8-7-50-6 W5M LS 4-5-50-7 W5M LS 6-6-50-7 W5M LS 14-16-50-7 W5M LS 6-19-50-7 W5M LS 8-19-50-7 W5M
	PROJECT NO. 135	WELL RECLASSIFICATIONS LS 2-31-48-8 W5M LS 8-31-48-8 W5M LS 12-31-48-8 W5M LS 14-31-48-8 W5M
	PROJECT NO. 136	WELL RECLASSIFICATIONS LS 8-16-48-6 W5M LS 14-16-48-6 W5M
	PROJECT NO. 146	NEW COMPLETION LS 4-27-49-9 W5/2
	PROJECT NO. 169	WELL RECLASSIFICATION LS 14-10-47-8 W5M

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
PEMBINA NISKU I	PROJECT NO. 1	WELL RECLASSIFICATION LS 9-6-50-11 W5M
PROGRESS DOE CREEK A	PROJECT NO. 1	DELETIONS: LS 12-31-78-8 W6M (32 ha) LS 8-36-78-9 W6M (64 ha)
PROGRESS HALFWAY J	PROJECT NO. 1	POOL TYPE CHANGE 00 TO 20
RAINBOW SULPHUR POINT B	PROJECT NO. 1	NEW COMPLETION LS 02/9-16-110-6 W6M
RAINBOW KEG RIVER B	PROJECT NO. 10	NEW COMPLETION LS 11-10-109-8 W6M
RAINBOW KEG RIVER E	PROJECT NO. 2	DELETION: LS 02/2-18-109-7 W6/2
RAINBOW KEG RIVER F	PROJECT NO. 10	NEW COMPLETIONS LS 02/3-32-108-7 W6M GAS INJECTORS LS 3-32-108-7 W6/2 LS 8-28-108-7 W6/2 LS 5-33-108-7 W6/2 LS 10-5-109-7 W6/2 LS 11-6-109-7 W6/2 POOL TYPE CHANGE 20 TO 40
SNIPE LAKE BEAVERHILL LAKE	PROJECT NO. 1	WELL RECLASSIFICATION LS 15-20-71-18 W5M CONVERTED TO A WATER DISPOSAL LS 10-20-71-18 W5M
SWAN HILLS BEAVERHILL LAKE A & B	PROJECT NO. 113	WELL RECLASSIFICATION LS 10-28-67-9 W5M
VALHALLA DOE CREEK I	PROJECT NO. 34	NEW COMPLETIONS LS 9-3-75-9 W6M LS 15-3-75-9 W6M LS 1-11-75-9 W6M LS 3-11-75-9 W6M LS 7-11-75-9 W6M LS 9-11-75-9 W6M LS 5-12-75-9 W6M
VIRGINIA HILLS BEAVERHILL LAKE	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 4-10-65-13 W5M LS 7-11-65-13 W5M
THORSBY GLAUCONITIC A	PROJECT NO. 1	NEW

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
WILLESDEN GREEN CARDIUM A	PROJECT NO. 102	WELL COMPLETIONS (WATER INJECTORS) LS 4-1-43-8 W5M LS 10-2-43-8 W5/2 CONVERTED TO A WATER INJECTOR LS 4-21-42-8 W5M
ZAMA KEG RIVER L4L	PROJECT NO. 1	POOL TYPE CHANGE 00 TO 20
HEAVY CRUDE		
ALDERSON UPPER MANNVILLE S	PROJECT NO. 1	WELL RECLASSIFICATION LS 02/4-11-16-15 W4M
ALDERSON UPPER MANNVILLE Y	PROJECT NO. 1	WELL RECLASSIFICATION LS 1-14-16-15 W4M
BADGER UPPER MANNVILLE B	PROJECT NO. 1	NEW COMPLETIONS (VALIDATED DSU's) LS A0/9-24-16-18 W4M LS A0/10-24-16-18 W4M LS A0-14-24-16-18 W4M LS A0/15-24-16-18 W4M LS A0/16-24-16-18 W4M LS A0/1-25-16-18 W4M LS A0/2-25-16-18 W4M LS B0/3-25-16-18 W4M SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC. 93029
BANTRY MANNVILLE F	BLOCK NO. 1	NEW COMPLETION LS 11-7-19-13 W4M
COUNTESS UPPER MANNVILLE B	PROJECT NO. 17	WELL RECLASSIFICIATIONS LS 1-16-19-16 W4M LS 6-16-19-16 W4M LS 8-16-19-16 W4M LS 2-17-19-16 W4M LS 12-17-19-16 W4M LS 16-18-19-16 W4M
COUNTESS UPPER MANNVILLE D	PROJECT NO. 1 PROJECT NO. 3	WELL RECLASSIFICATIONS LS 6-20-18-15 W4M LS 8-20-18-15 W4M LS 3-30-18-15 W4M LS 14-30-18-15 W4M WELL RECLASSIFICATION LS 4-28-18-15 W4M
COUNTESS UPPER MANNVILLE F	PROJECT NO. 8	WELL RECLASSIFICATION LS 13-18-18-15 W4M

HEAVY CRUDE		
COUNTESS UPPER MANNVILLE PP	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 7-24-19-17 W4M LS 13-24-19-17 W4M LS 5-25-19-17 W4M LS 6-25-19-17 W4M
GRAND FORKS UPPER MANNVILLE B	PROJECT NO. 8	WELL RECLASSIFICATION LS 12-18-12-13 W4M
HAYTER DINA A	PROJECT NO. 1 PROJECT NO. 2	NEW COMPLETION LS A2/7-20-41-1 W4M NEW COMPLETIONS LS C4/3-29-41-1 W4M LS A0/4-29-41-1 W4M LS C2/4-29-41-1 W4M LS D2/4-29-41-1 W4M LS D2/5-29-41-1 W4M LS C2/8-29-41-1 W4M LS B0/10-29-41-1 W4M LS A0/11-29-41-1 W4M
JOHNSON GLAUCONITIC B	PROJECT NO. 1 PROJECT NO. 2	WELL RECLASSIFICATIONS LS 10-30-16-14 W4M LS 02/11-30-16-14 W4M WELL RECLASSIFICATION LS 6-24-16-15 W4M
LATHOM UPPER MANNVILLE A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 9-18-20-17 W4M LS 3-19-20-17 W4M
LITTLE BOW UPPER MANNVILLE I	PROJECT NO. 1	NEW COMPLETION LS 02/12-32-14-18 W4M
PROVOST DINA N4N	PROJECT NO. 1	NEW
TABER NORTH GLAUCONITIC A	BLOCK NO. 1	CANCELLED - RETURN TO PRIMARY
TABER SOUTH MANNVILLE A	PROJECT NO. 1	WELL RECLASSIFICATION LS 16-19-7-16 W4M
TABER SOUTH MANNVILLE B	PROJECT NO. 2	CONVERTED TO A WATER INJECTOR LS 14-32-6-16 W4M
WAINWRIGHT WAINWRIGHT C	PROJECT NO. 1	POOL TYPE CHANGE 00 TO 20
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 2 PROJECT NO. 24	TOTAL PRODUCTION AREA CORRECTION WELL RECLASSIFICATION LS B0/7-25-45-6 W4/2

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	168.0	1568	
00	04	14	05	22	6	40	STAR ACHESON 4-14-52-26	0009	720001	10	00	000	108			16	108005
00	05	14	05	22	6	40	STAR ACHESON 5-14-52-26	0009	720001	10	00	000	108			16	108004
02	12	14	05	22	6	40	STAR ACHESON 12-14-52-26	0009	720001	10	00	000	108			16	608005
00	13	14	05	22	6	40	STAR ACHESON 13-14-52-26	0009	720001	10	00	000	108			16	108004
02	14	14	05	22	6	40	LEDDY IUPETE ACHESON 14-14-52-26	0009	720001	10	00	000	108			16	108005
00	01	22	05	22	6	40	ROYALITE DEV LEDUC STONY PL NO 1-22	0009	720001	10	00	000	108			16	108000
00	02	22	05	22	6	40	ROYALITE DEV LEDUC STONY PL NO 2-22	0009	720001	10	00	000	108			16	108005
00	07	22	05	22	6	40	ROYALITE DEV LEDUC STONY PL NO 7-22	0009	720001	10	00	000	108			16	108005
00	08	22	05	22	6	40	ROYALITE DEV LEDUC STONY PL NO 8-22	0009	720001	10	00	000	108			16	108005
00	09	22	05	22	6	40	IMPERIAL ACHESON 9-22-52-26	0009	720001	10	00	000	108			16	108004
00	10	22	05	22	6	40	IMPERIAL ACHESON 10-22L-52-26	0009	720001	10	00	000	108			16	108005
00	14	22	05	22	6	40	IMPERIAL ACHESON NO 14-22L-52-26	0009	720001	10	00	000	108			16	108004
00	15	22	05	22	6	40	IMPERIAL ACHESON NO 15-22L-52-26	0009	720001	10	00	000	108			16	108005
00	16	22	05	22	6	40	IMPERIAL ACHESON 16-22-52-26	0009	720001	10	00	000	108			16	108000
00	03	23	05	22	6	40	ROYALITE DEV LEDUC STONY PL NO 3-23	0009	720001	10	00	000	108			16	108005
00	04	23	05	22	6	40	ROYALITE DEV LEDUC STONY PL NO 4-23	0009	720001	10	00	000	108			16	108005
00	05	23	05	22	6	40	ROYALITE DEV LEDUC STONY PL NO 5-23	0009	720001	10	00	000	108			16	108005
00	06	23	05	22	6	40	ROYALITE DEV LEDUC STONY PL NO 6-23	0009	720001	10	00	000	108			16	108000
02	10	23	05	22	6	40	ROYALITE PAN W STONY PL NO 10-23A	0009	720001	10	00	000	108			16	108004
00	11	23	05	22	6	40	CHIEF PEACOCK ACHESON 11-23-52-26	0009	720001	10	00	000	108			16	108005
00	12	23	05	22	6	40	CHIEF PEACOCK NO 12	0009	720001	10	00	000	108			16	108005
00	13	23	05	22	6	40	CHIEF PEACOCK NO 13	0009	720001	10	00	000	108			16	108004
00	14	23	05	22	6	40	CHIEF PEACOCK 14-23-52-26	0009	720001	10	00	000	108			16	108005
00	15	23	05	22	6	40	ROYALITE PAN W STONY PL NO 15-23	0009	720001	10	00	000	108			16	108004
00	02	26	05	22	6	40	IMPERIAL ACHESON NO 2-26-52-26	0009	720001	10	00	000	108			16	108004
00	03	26	05	22	6	40	CAL STD WELBOURN NO 3-26	0009	720001	10	00	000	108			16	108004
00	04	26	05	22	6	40	CAL STD WELBOURN NO 4-26	0009	720001	10	00	000	108			16	108005
00	05	26	05	22	6	40	CAL STD WELBOURN NO 5-26	0009	720001	10	00	000	108			16	108000
00	06	26	05	22	6	40	CAL STD WELBOURN NO 6-26	0009	720001	10	00	000	108			16	108000
00	07	26	05	22	6	40	IMPERIAL ACHESON NO 7-26-52-26	0009	720001	10	00	000	108			16	708000
00	10	26	05	22	6	40	CAL STD FRASER NO 10-26	0009	720001	10	00	000	108			16	108005
00	11	26	05	22	6	40	CAL STD WELBOURN NO 11-26	0009	720001	10	00	000	108			16	108005
00	12	26	05	22	6	40	CAL STD WELBOURN NO 12-26	0009	720001	10	00	000	108			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	26	05	22	6	4	0 CAL STD WELBOURN 13-26-52-26	0009	720001	10	00	000	108			16	108004
00	14	26	05	22	6	4	0 CAL STD WELBOURN NO 14-26	0009	720001	10	00	000	108			16	108004
00	15	26	05	22	6	4	0 CAL STD FRASER NO 15-26	0009	720001	10	00	000	108			16	108004
00	01	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 1-27	0009	720001	10	00	000	108			16	708000
00	02	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 2-27	0009	720001	10	00	000	108			16	108004
00	03	27	05	22	6	4	0 IMPERIAL ACHESON 3-27L-52-26	0009	720001	10	00	000	108			16	108005
00	07	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 7-27	0009	720001	10	00	000	108			16	108005
00	08	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 8-27	0009	720001	10	00	000	108			16	108005
00	09	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 9-27	0009	720001	10	00	000	108			16	108005
00	10	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 10-27	0009	720001	10	00	000	108			16	108004
00	12	27	05	22	6	4	0 CENTRAL LEDUC WILD NO 1	0009	720001	10	00	000	108				108005
02	12	27	05	22	6	4	0 TREND COX ACHESON A12-27-52-26	0009	720001	10	00	000	108			16	608004
00	13	27	05	22	6	4	0	0009	720001	10	00	000	108			16	308000
00	16	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 16-27	0009	720001	10	00	000	108			16	108005
00	01	34	05	22	6	4	0 CAL STD WELBOURN NO 1-34	0009	720001	10	00	000	108			16	108005
02	04	34	05	22	6	4	0 TREND ACHESON 4-34-52-26	0009	720001	10	00	000	108			16	108005
02	05	34	05	22	6	4	0 GAGE ACHESON 5-34L-52-26	0009	720001	10	00	000	108				108005
03	05	34	05	22	6	4	0 COX TREND ACHESON 5-34-52-26	0009	720001	10	00	000	108			32	108005
00	07	34	05	22	6	4	0 CAL STD WELBOURN NO 7-34	0009	720001	10	00	000	108			16	108005
00	08	34	05	22	6	4	0 CAL STD WELBOURN NO 8-34	0009	720001	10	00	000	108			16	108005
00	09	34	05	22	6	4	0 CAL STD PINCHBECK NO 9-34	0009	720001	10	00	000	108			16	108004
00	10	34	05	22	6	4	0 CAL STD PINCHBECK NO 10-34	0009	720001	10	00	000	108			16	108000
02	11	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 11A-34	0009	720001	10	00	000	108			16	108005
00	14	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 14-34	0009	720001	10	00	000	108				108004
02	14	34	05	22	6	4	0 GULF WILD ACHESON 14-34-52-26	0009	720001	10	00	000	108			16	108005
00	15	34	05	22	6	4	0 CAL STD PINCHBECK NO 15-34	0009	720001	10	00	000	108			16	108005
00	16	34	05	22	6	4	0 CAL STD PINCHBECK NO 16-34	0009	720001	10	00	000	108			16	108004
00	01	35	05	22	6	4	2 CALSTAN ACHESON IN 1-35-52-26	0009	720001	10	00	000	108				408000
00	02	35	05	22	6	4	0 CAL STD ALTMIKS NO 2-35	0009	720001	10	00	000	108			16	108004
00	03	35	05	22	6	4	0 CAL STD ALTMIKS NO 3-35	0009	720001	10	00	000	108			16	108000
00	04	35	05	22	6	4	0 CAL STD ALTMIKS NO 4-35	0009	720001	10	00	000	108			16	108005
00	05	35	05	22	6	4	0 CAL STD FOURNAL NO 5-35	0009	720001	10	00	000	108			16	108005
00	06	35	05	22	6	4	0 CAL STD FOURNAL NO 6-35	0009	720001	10	00	000	108			16	108004
00	07	35	05	22	6	4	0 CAL STD ALTMIKS NO 7-35	0009	720001	10	00	000	108			16	108000
00	10	35	05	22	6	4	0 CAL STD WELBOURN NO 10-35	0009	720001	10	00	000	108			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	35	05	26	4	0	CAL STD WELBOURN NO 11-35	0009	720001	10	00	000	108			16	108004
00	12	35	05	26	4	0	CAL STD WELBOURN NO 12-35	0009	720001	10	00	000	108			16	108005
00	13	35	05	26	4	0	CAL STD WELBOURN NO 13-35	0009	720001	10	00	000	108			16	108004
00	14	35	05	26	4	0	CAL STD WELBOURN NO 14-35	0009	720001	10	00	000	108			16	108000
00	15	35	05	26	4	0	CALSTAN ACHESON 15-35L-52-26	0009	720001	10	00	000	108			16	108005
00	03	02	05	26	4	0	CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108000
00	04	02	05	26	4	0	CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	608000
00	05	02	05	26	4	0	CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608000
00	06	02	05	26	4	0	CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108004
00	11	02	05	26	4	0	CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	05	26	4	0	CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	05	26	4	0	CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	708000
00	14	02	05	26	4	0	CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	508000
00	15	02	05	26	4	2	CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108004
00	01	03	05	26	4	0	CAL STD WELBOURNE NO 1-3	0009	720001	10	00	000	108			16	108004
00	02	03	05	26	4	0	CAL STD WELBOURNE NO 2-3	0009	720001	10	00	000	108			16	108004
00	03	03	05	26	4	0	CAL STANDARD WELBOURN NO 3-3	0009	720001	10	00	000	108			16	108004
00	07	03	05	26	4	0	CAL STD WELBOURNE NO 7-3	0009	720001	10	00	000	108				108004
03	07	03	05	26	4	0	CHEVRON ACHESON 7-3-53-26	0009	720001	10	00	000	108			16	108004
00	08	03	05	26	4	0	CAL STD WELBOURNE NO 8-3	0009	720001	10	00	000	108			16	108004
00	09	03	05	26	4	0	CAL STD WELBOURN NO 9-3	0009	720001	10	00	000	108			16	108005
00	10	03	05	26	4	0	CALSTAN ACHESON 10-3-53-26	0009	720001	10	00	000	108			16	108005
00	16	03	05	26	4	0	WELBOURN NO 16-3	0009	720001	10	00	000	108			16	108000
00	02	11	05	26	4	0	CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	05	26	4	0	CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	05	26	4	0	CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108000
00	05	11	05	26	4	0	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	05	26	4	2	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108004
00	06	11	05	26	4	0	CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	05	26	4	0	CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	05	26	4	0	CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	508000
00	11	11	05	26	4	0	CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108000
00	14	11	05	26	4	0	CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108000
00	15	11	05	26	4	0	CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108000
00	02	14	05	26	4	0	CAL STD ACHESON PROVINCE NO 2-14	0009	720001	10	00	000	108			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER. NO.
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BONANZA BOUNDARY A PROJECT NO 10	0153	510001	20	00	000	010	8.0	128.0	2048	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93074	0153	510001	20	00	000	010				000000
00	02	32	08	11	6	0		0153	510001	20	00	000	010			32	308000
00	08	32	08	11	6	0	INVERNESS ET AL BONANZA 8-32-81-11	0153	510001	20	00	000	010			32	108000
00	09	32	08	11	6	0		0153	510001	20	00	000	010			32	308000
00	15	32	08	11	6	0	DOME BONANZA 15-32-81-11	0153	510001	20	00	000	010			32	408000
00	02	33	08	11	6	0		0153	510001	20	00	000	010			32	308000
00	04	33	08	11	6	0		0153	510001	20	00	000	010			32	308000
00	05	33	08	11	6	0	DOME BONANZA 5-33-81-11	0153	510001	20	00	000	010			32	408000
02	07	33	08	11	6	0	DOME BONANZA 7-33-81-11	0153	510001	20	00	000	010			32	108000
00	09	33	08	11	6	0		0153	510001	20	00	000	010			32	308000
00	12	33	08	11	6	0		0153	510001	20	00	000	010			32	308000
00	13	33	08	11	6	0	DOME BONANZA 13-33-81-11	0153	510001	20	00	000	010			32	108000
00	15	33	08	11	6	0	DOME BONANZA 15-33-81-11	0153	510001	20	00	000	010			32	408000
00	12	34	08	11	6	0		0153	510001	20	00	000	010			32	308000
00	13	34	08	11	6	0	DOME BONANZA 13-34-81-11	0153	510001	20	00	000	010			32	108004
00	02	04	08	21	6	0		0153	510001	20	00	000	010			32	308000
00	04	04	08	21	6	0		0153	510001	20	00	000	010			32	308000
00	05	04	08	21	6	0	DOME BALSAM 5-4-82-11	0153	510001	20	00	000	010			32	408000
00	07	04	08	21	6	0	DOME SILVERV 7-4-82-11	0153	510001	20	00	000	010			32	108000
00	10	04	08	21	6	0	DOME BONANZA 10-4-82-11	0153	510001	20	00	000	010			32	408000
00	12	04	08	21	6	0		0153	510001	20	00	000	010			32	308000
00	14	04	08	21	6	0	DOME ET AL BONANZA 14-4-82-11	0153	510001	20	00	000	010			32	108000
00	15	04	08	21	6	0		0153	510001	20	00	000	010			32	308000
00	02	05	08	21	6	0		0153	510001	20	00	000	010			32	308000
00	07	05	08	21	6	0	DOME SILVERV 7-5-82-11	0153	510001	20	00	000	010			32	108000
00	10	05	08	21	6	0	DOME BONANZA 10-5-82-11	0153	510001	20	00	000	010			32	108000
00	12	05	08	21	6	0		0153	510001	20	00	000	010			32	308000
00	14	05	08	21	6	0	PCP ET AL BONANZA 14-5-82-11	0153	510001	20	00	000	010			32	408000
00	15	05	08	21	6	0		0153	510001	20	00	000	010			32	308000
00	10	06	08	21	6	0		0153	510001	20	00	000	010			32	308000
00	16	06	08	21	6	0	PCP ET AL BONANZA 16-6-82-11	0153	510001	20	00	000	010			32	108000
00	02	07	08	21	6	0		0153	510001	20	00	000	010			32	308000
00	08	07	08	21	6	0	BP UNO-TEX BONANZA 8-7-82-11	0153	510001	20	00	000	010			32	408000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0153	510001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	082	11	60			0153	510001	20	00	000	010			32	308000
00	11	07	082	11	60		BP UNO-TEX BONANZA 11-7-82-11	0153	510001	20	00	000	010			32	408000
00	13	07	082	11	60			0153	510001	20	00	000	010			32	308000
00	16	07	082	11	60		BP UNO-TEX BONANZA 16-7-82-11	0153	510001	20	00	000	010			32	108000
00	02	08	082	11	60			0153	510001	20	00	000	010			32	308000
00	04	08	082	11	60			0153	510001	20	00	000	010			32	308000
00	06	08	082	11	60		PCP ET AL BONANZA 6-8-82-11	0153	510001	20	00	000	010			32	108000
00	07	08	082	11	60		PCP ET AL BALSAM 7-8-82-11	0153	510001	20	00	000	010			32	108000
00	11	08	082	11	60		PCP ET AL BONANZA 11-8-82-11	0153	510001	20	00	000	010			32	408000
00	13	08	082	11	60			0153	510001	20	00	000	010			32	308000
00	04	09	082	11	60			0153	510001	20	00	000	010			32	308000
00	05	09	082	11	60			0153	510001	20	00	000	010			32	308000
00	02	18	082	11	60			0153	510001	20	00	000	010			32	308000
00	04	18	082	11	60			0153	510001	20	00	000	010			32	308000
00	06	18	082	11	60		BP UNO-TEX BONANZA 6-18-82-11	0153	510001	20	00	000	010			32	108000
00	08	18	082	11	60		BP UNO-TEX BONANZA 8-18-82-11	0153	510001	20	00	000	010			32	408000
00	10	18	082	11	62		WINCAN ET AL BONANZA 10-18-82-11	0153	510001	20	00	000	010			32	408000
00	12	18	082	11	60			0153	510001	20	00	000	010			32	308000
00	14	18	082	11	60		BP HUSKY BONANZA 14-18-82-11	0153	510001	20	00	000	010			32	108000
00	15	18	082	11	60			0153	510001	20	00	000	010			32	308000
00	02	19	082	11	62		WINCAN ET AL BONANZA 2-19-82-11	0153	510001	20	00	000	010			32	108000
00	04	19	082	11	60			0153	510001	20	00	000	010			32	308000
00	06	19	082	11	60		WINCAN ET AL BONANZA 6-19-82-11	0153	510001	20	00	000	010			32	408000
00	08	19	082	11	60			0153	510001	20	00	000	010			32	308000
00	12	19	082	11	60			0153	510001	20	00	000	010			32	308000
00	14	19	082	11	60		WINCAN ET AL BONANZA 14-19-82-11	0153	510001	20	00	000	010			32	408000
00	10	13	082	12	60		BP UNO-TEX BONANZA 10-13-82-12	0153	510001	20	00	000	010			32	408000
00	15	13	082	12	60			0153	510001	20	00	000	010			32	308000
00	02	24	082	12	60			0153	510001	20	00	000	010			32	308000
00	06	24	082	12	60		HUSKY BONANZA 6-24-82-12	0153	510001	20	00	000	010				608000
00	08	24	082	12	60		BP HUSKY BONANZA 8-24-82-12	0153	510001	20	00	000	010			32	108000
00	10	24	082	12	60			0153	510001	20	00	000	010			32	308000
00	14	24	082	12	62		WINCAN ET AL BONANZA 14-24-82-12	0153	510001	20	00	000	010				108004
00	16	24	082	12	60		BP HUSKY BONANZA 16-24-82-12	0153	510001	20	00	000	010			32	108000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0153	510001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-2A PROJECT NO 3	0224	696001	20	00	000	003	8.0	384.0	3424	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 7631	0224	696001	20	00	000	003				000000
00	10	10	03	92	44	2		0224	696001	20	00	000	003			64	308000
00	12	11	03	92	44	2		0224	696001	20	00	000	003			64	308000
00	04	14	03	92	44	0	KMG CLIVE 4-14-39-24	0224	696001	20	00	000	003			64	108000
00	05	14	03	92	44	2	GULF UNIT CLIVE 5-14-39-24	0224	696001	20	00	000	003				108003
00	12	14	03	92	44	0	KMG CLIVE 12-14MU-39-24	0224	696001	20	00	000	003				108005
00	14	14	03	92	44	0	GULF UNIT CLIVE 14-14-39-24	0224	696001	20	00	000	003			64	108000
00	08	15	03	92	44	0	KMG CPOG CLIVE 8-15-39-24	0224	696001	20	00	000	003			64	108200
00	10	22	03	92	44	2	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	696001	20	00	000	003			64	408000
00	04	23	03	92	44	2	KMG AZTEC CLIVE 4-23-39-24	0224	696001	20	00	000	003				108004
00	06	23	03	92	44	2	GULF UNIT CLIVE 6-23-39-24	0224	696001	20	00	000	003			64	108000
00	10	23	03	92	44	2	KMG SCURRY CLIVE 10-23-39-24	0224	696001	20	00	000	003			64	108000
00	11	23	03	92	44	2	GULF UNIT CLIVE 11-23-39-24	0224	696001	20	00	000	003				108003
00	12	23	03	92	44	0	KMG AZTEC CLIVE 12-23-39-24	0224	696001	20	00	000	003				108005
00	14	23	03	92	44	2	GULF UNIT CLIVE 14-23-39-24	0224	696001	20	00	000	003			64	108000
00	04	25	03	92	44	2	CS CLIVE 4-25-39-24	0224	696001	20	00	000	003			64	408000
00	12	25	03	92	44	2	BA CS CLIVE 12-25-39-24	0224	696001	20	00	000	003			64	108000
00	02	26	03	92	44	2	GETTY AL CLIVE 2-26MU-39-24	0224	696001	20	00	000	003			64	108000
00	03	26	03	92	44	2	GULF UNIT CLIVE 3-26-39-24	0224	696001	20	00	000	003				108003
00	04	26	03	92	44	2	GETTY IOE BL CLIVE 4-26MU-39-24	0224	696001	20	00	000	003			64	108000
00	05	26	03	92	44	2	GULF UNIT CLIVE 5-26-39-24	0224	696001	20	00	000	003				108003
00	06	26	03	92	44	0	GULF UNIT CLIVE 6-26-39-24	0224	696001	20	00	000	003				108003
00	07	26	03	92	44	2	GULF UNIT CLIVE 7-26-39-24	0224	696001	20	00	000	003				108003
00	08	26	03	92	44	2	GULF UNIT CLIVE 8-26-39-24	0224	696001	20	00	000	003				108003
00	09	26	03	92	44	2	GULF UNIT CLIVE 9-26-39-24	0224	696001	20	00	000	003				108003
00	10	26	03	92	44	2	PAN AM PACIFIC B1 CLIVE 10-26	0224	696001	20	00	000	003			64	108000
00	11	26	03	92	44	2	GULF UNIT CLIVE 11-26-39-24	0224	696001	20	00	000	003				108003
00	12	26	03	92	44	2	IOE CLIVE 12-26MU-39-24	0224	696001	20	00	000	003			64	108000
00	14	26	03	92	44	2	GULF UNIT CLIVE 14-26-39-24	0224	696001	20	00	000	003				108003
00	15	26	03	92	44	2	GULF UNIT CLIVE 15-26-39-24	0224	696001	20	00	000	003				108003
00	16	26	03	92	44	2	GULF UNIT CLIVE 16-26-39-24	0224	696001	20	00	000	003				108004
00	08	27	03	92	44	2	CDN-SUP CLIVE 8-27-39-24	0224	696001	20	00	000	003			64	108200
00	16	27	03	92	44	2	CDN-SUP CLIVE 16-27MU-39-24	0224	696001	20	00	000	003			64	108200

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	34	03	24	4	2	BA CLIVE 8-34MU-39-24	0224	696001	20	00	000	003			64	108205
00	16	34	03	24	4	2	CDN-SUP CLIVE 16-34-39-24	0224	696001	20	00	000	003			64	108205
00	01	35	03	24	4	2	GULF UNIT CLIVE 1-35-39-24	0224	696001	20	00	000	003			64	108000
00	02	35	03	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				108005
02	02	35	03	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				108003
00	03	35	03	24	4	2	GULF UNIT CLIVE 3-35-39-24	0224	696001	20	00	000	003				108003
00	04	35	03	24	4	2	CDN-SUP CLIVE 4-35-39-24	0224	696001	20	00	000	003			64	108004
00	06	35	03	24	4	2	GULF UNIT CLIVE 6-35-39-24	0224	696001	20	00	000	003				108003
00	07	35	03	24	4	2	GULF UNIT CLIVE 7-35-39-24	0224	696001	20	00	000	003				108003
00	08	35	03	24	4	2	GULF UNIT CLIVE 8-35-39-24	0224	696001	20	00	000	003				108003
00	09	35	03	24	4	2	GULF UNIT CLIVE 9-35-39-24	0224	696001	20	00	000	003				108003
00	10	35	03	24	4	2	CDN-SUP CLIVE 10-35MU-39-24	0224	696001	20	00	000	003			64	108000
00	11	35	03	24	4	2	GULF UNIT CLIVE 11-35-39-24	0224	696001	20	00	000	003				108003
00	12	35	03	24	4	2	CDN-SUP CLIVE 12-35-39-24	0224	696001	20	00	000	003			64	108000
00	14	35	03	24	4	2	GULF UNIT CLIVE 14-35-39-24	0224	696001	20	00	000	003				108003
00	15	35	03	24	4	2	GULF UNIT CLIVE 15-35-39-24	0224	696001	20	00	000	003				108003
00	16	35	03	24	4	2	GULF UNIT CLIVE 16-35-39-24	0224	696001	20	00	000	003				108003
00	04	36	03	24	4	2	BA CLIVE 4-36-39-24	0224	696001	20	00	000	003			64	108000
00	05	36	03	24	4	2	GULF UNIT CLIVE 5-36-39-24	0224	696001	20	00	000	003				108003
00	12	36	03	24	4	2	BA CLIVE 12-36-39-24	0224	696001	20	00	000	003			64	108000
00	04	01	04	02	4	2	BA ROYALITE CLIVE 4-1-40-24	0224	696001	20	00	000	003			64	108000
00	12	01	04	02	4	2	BA ROYALITE CLIVE 12-1-40-24	0224	696001	20	00	000	003			64	108000
00	01	02	04	02	4	2	GULF UNIT CLIVE 1-2-40-24	0224	696001	20	00	000	003				108003
00	02	02	04	02	4	2	BA CLIVE 2-2MU-40-24	0224	696001	20	00	000	003			64	108000
00	03	02	04	02	4	2	GULF UNIT CLIVE 3-2-40-24	0224	696001	20	00	000	003				108003
00	04	02	04	02	4	2	PAN AM A-4 CLIVE 4-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	06	02	04	02	4	2	GULF UNIT CLIVE 6-2-40-24	0224	696001	20	00	000	003				138003
00	07	02	04	02	4	2	GULF UNIT CLIVE 7-2-40-24	0224	696001	20	00	000	003				108003
00	08	02	04	02	4	2	GULF UNIT CLIVE 8-2-40-24	0224	696001	20	00	000	003				108003
00	09	02	04	02	4	2	GULF UNIT CLIVE 9-2-40-24	0224	696001	20	00	000	003			64	108000
00	10	02	04	02	4	2	PAN AM A-1 CLIVE 10-2MU-40-24	0224	696001	20	00	000	003				108003
00	11	02	04	02	4	2	GULF UNIT CLIVE 11-2-40-24	0224	696001	20	00	000	003			64	108000
00	12	02	04	02	4	2	PAN AM A-2 CLIVE 12-2M3-40-24	0224	696001	20	00	000	003				108003
00	14	02	04	02	4	2	GULF UNIT CLIVE 14-2-40-24	0224	696001	20	00	000	003				108003
00	15	02	04	02	4	2		0224	696001	20	00	000	000				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	02	04	02	44	0	GULF UNIT CLIVE 16-2-40-24	0224	696001	20	00	000	003				108003
00	08	03	04	02	44	2	CDN SUP CLIVE 8-3-40-24	0224	696001	20	00	000	003			64	108200
00	16	03	04	02	44	0	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	696001	20	00	000	003			64	108200
00	16	09	04	02	44	2	ND ET AL CLIVE 16-9-40-24	0224	696001	20	00	000	003			16	408000
00	02	10	04	02	44	2	PAN AM A-5 CLIVE 2-10-40-24	0224	696001	20	00	000	003			64	108000
00	09	10	04	02	44	3	PENZL PAN AM CLIVE 9-10MU-40-24	0224	696001	20	00	000	003			64	108005
00	13	10	04	02	44	2	WHITEHALL CLIVE 13-10MU-40-24	0224	696001	20	00	000	003			16	108000
00	14	10	04	02	44	0		0224	696001	20	00	000	003			16	308000
00	02	11	04	02	44	2	PAN AM A3 CLIVE 2-11M-40-24	0224	696001	20	00	000	003			64	108000
00	04	11	04	02	44	2	PENZL GUYER PAN AM CLIVE 4-11-40-24	0224	696001	20	00	000	003			64	108000
00	10	11	04	02	44	2	CAN SBD ET AL CLIVE 10-11-40-24	0224	696001	20	00	000	003			64	108000
00	12	11	04	02	44	2	CAN SEABD ET AL CLIVE 12-11-40-24	0224	696001	20	00	000	003			64	108000
00	04	12	04	02	44	0	PAN AM A-6 CLIVE 4-12-40-24	0224	696001	20	00	000	003			64	108000
00	04	14	04	02	44	2	BA CLIVE 4-14-40-24	0224	696001	20	00	000	003			64	408000
00	02	15	04	02	44	2	TEXACO CLIVE 2-15-40-24	0224	696001	20	00	000	003			64	108005
00	03	15	04	02	44	2	BA CS CLIVE 3-15-40-24	0224	696001	20	00	000	003			16	108000
00	04	15	04	02	44	2	BA CS CLIVE 4-15M3-40-24	0224	696001	20	00	000	003			16	108000
00	05	15	04	02	44	2		0224	696001	20	00	000	003			16	308000
00	12	15	04	02	44	2	BA CS CLIVE 12-15-40-24	0224	696001	20	00	000	003			16	108005
00	01	16	04	02	44	2	WHITEHALL CLIVE 1-16M3-40-24	0224	696001	20	00	000	003			16	108000
00	07	16	04	02	44	2	WHITEHALL CLIVE 7-16M3-40-24	0224	696001	20	00	000	003			16	108005
00	08	16	04	02	44	2		0224	696001	20	00	000	003			16	308000
00	09	16	04	02	44	2	BA CS CLIVE 9-16-40-24	0224	696001	20	00	000	003			16	108000
00	10	16	04	02	44	0		0224	696001	20	00	000	003			16	308000
00	11	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 11-16	0224	696001	20	00	000	003			16	108000
00	13	16	04	02	44	0	CITIES SERVICE CLIVE NO 1	0224	696001	20	00	000	003			16	108005
00	14	16	04	02	44	0		0224	696001	20	00	000	003			16	308000
00	15	16	04	02	44	2	BA CITIES SERVICE CLIVE NO 15-16	0224	696001	20	00	000	003			16	108005
00	16	16	04	02	44	2	BA CS CLIVE 16-16-40-24	0224	696001	20	00	000	003			16	108000
00	09	20	04	02	44	0		0224	696001	20	00	000	003			16	308000
00	16	20	04	02	44	2	JOE PHILLIPS CLIVE 16-20M3-40-24	0224	696001	20	00	000	003			16	108000
00	02	21	04	02	44	0	BA CITIES SERVICE CLIVE 2-21	0224	696001	20	00	000	003			16	108005
00	03	21	04	02	44	2	POHL NO 3-21	0224	696001	20	00	000	003			16	108005
00	04	21	04	02	44	2	CANADIAN SUPERIOR POHL NO 4-21	0224	696001	20	00	000	003			16	108000
00	05	21	04	02	44	2	CDN SUP CLIVE 5-21M3-40-24	0224	696001	20	00	000	003			16	108005

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	21	040	24	4	2	POHL. NO. 6-21-40-24	0224	696001	20	00	000	003			16	108005
00	07	21	040	24	4	0	BA CITIES SERVICE CLIVE 7-21	0224	696001	20	00	000	003			16	108005
00	10	21	040	24	4	2	CDN SUP CLIVE 10-21MU-40-24	0224	696001	20	00	000	003			16	108000
00	11	21	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	12	21	040	24	4	2	CDN SUP CLIVE 12-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	13	21	040	24	4	2	CDN SUP CLIVE 13-21MU-40-24	0224	696001	20	00	000	003			16	108000
00	14	21	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	15	21	040	24	4	2	JOE PHILLIPS CLIVE 15-21-40-24	0224	696001	20	00	000	003			16	108000
00	03	28	040	24	4	2	BA CLIVE 3-28-40-24	0224	696001	20	00	000	003			16	108005
00	04	28	040	24	4	2	BA CLIVE 4-28M3-40-24	0224	696001	20	00	000	003			16	108005
00	05	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	06	28	040	24	4	0	B A CLIVE 6-28MU-40-24	0224	696001	20	00	000	003			16	108000
00	12	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	01	29	040	24	4	2	JOE PHILLIPS CLIVE 1-29M3-40-24	0224	696001	20	00	000	003			16	108005
02	16	29	040	24	4	2	JOE PHILLIPS CLIVE 16-29-40-24	0224	696001	20	00	000	003			16	108000
00	08	32	040	24	4	2	GULF UNIT CLIVE 8-32-40-24	0224	696001	20	00	000	003			64	108000
00	16	32	040	24	4	2	GULF UNIT CLIVE 16-32-40-24	0224	696001	20	00	000	003			64	108000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	440.0	4208	
0001	01	001	01	1	0		SPACING IN ACCORD WITH MISC 7632	0224	720001	20	00	000	010				000000
0004	02	039	24	4	0		HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
0012	02	039	24	4	0		HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	108000
0008	03	039	24	4	0		CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	108205
0016	03	039	24	4	0		CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	108200
0001	10	039	24	4	0		CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
0010	10	039	24	4	0		HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108005
0004	11	039	24	4	0		BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	108000
0012	11	039	24	4	0		BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
0004	14	039	24	4	2		KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	108000
0005	14	039	24	4	0		GULF UNIT CLIVE 5-14-39-24	0224	720001	20	00	000	010				108003
0010	14	039	24	4	0		KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
0012	14	039	24	4	2		KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	108000
0014	14	039	24	4	0		GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
0008	15	039	24	4	2		KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
0010	15	039	24	4	0			0224	720001	20	00	000	010			64	308000
0002	22	039	24	4	0		PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
0010	22	039	24	4	0		PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
0002	23	039	24	4	0		KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
0004	23	039	24	4	0		KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			64	108000
0005	23	039	24	4	0		GULF UNIT CLIVE 5-23-39-24	0224	720001	20	00	000	010				108003
0006	23	039	24	4	0		GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
0010	23	039	24	4	0		KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108005
0011	23	039	24	4	0		GULF UNIT CLIVE 11-23-39-24	0224	720001	20	00	000	010				108003
0012	23	039	24	4	2		KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	108000
0013	23	039	24	4	0		GULF UNIT CLIVE 13-23-39-24	0224	720001	20	00	000	010				108003
0014	23	039	24	4	0		GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
0004	25	039	24	4	0		C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
0012	25	039	24	4	0		BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	108000
0002	26	039	24	4	0		GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	108000
0003	26	039	24	4	0		GULF UNIT CLIVE 3-26-39-24	0224	720001	20	00	000	010				108003
0004	26	039	24	4	0		GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	108000
0005	26	039	24	4	0		GULF UNIT CLIVE 5-26-39-24	0224	720001	20	00	000	010				108003

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	26	03	9	24	40	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	07	26	03	9	24	40	GULF UNIT CLIVE 7-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	03	9	24	40	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	09	26	03	9	24	40	GULF UNIT CLIVE 9-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	03	9	24	40	PAN AM PACIFIC B1 CLIVE 10-26	0224	720001	20	00	000	010			64	108000
00	11	26	03	9	24	40	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	03	9	24	40	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	108005
00	13	26	03	9	24	40	GULF UNIT CLIVE 13-26-39-24	0224	720001	20	00	000	010				108003
00	14	26	03	9	24	40	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003
00	15	26	03	9	24	40	GULF UNIT CLIVE 15-26-39-24	0224	720001	20	00	000	010				108003
00	16	26	03	9	24	40	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	03	9	24	40	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	108200
00	16	27	03	9	24	40	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	108205
00	08	34	03	9	24	40	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	03	9	24	40	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	108205
00	01	35	03	9	24	40	GULF UNIT CLIVE 1-35-39-24	0224	720001	20	00	000	010			64	108000
00	02	35	03	9	24	40	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				108005
02	02	35	03	9	24	40	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010				108003
00	03	35	03	9	24	40	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010			64	108000
00	04	35	03	9	24	40	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010				108003
00	06	35	03	9	24	40	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	07	35	03	9	24	40	GULF UNIT CLIVE 7-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	03	9	24	40	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	03	9	24	40	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				108003
00	10	35	03	9	24	40	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	108000
00	11	35	03	9	24	40	GULF UNIT CLIVE 11-35-39-24	0224	720001	20	00	000	010				108003
00	12	35	03	9	24	40	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				108003
00	14	35	03	9	24	40	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	15	35	03	9	24	40	GULF UNIT CLIVE 15-35-39-24	0224	720001	20	00	000	010				108003
00	16	35	03	9	24	40	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	03	9	24	40	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010				108005
00	05	36	03	9	24	40	GULF UNIT CLIVE 5-36-39-24	0224	720001	20	00	000	010			64	108000
00	06	36	03	9	24	40	GULF UNIT CLIVE 6-36-39-24	0224	720001	20	00	000	010				108003
00	12	36	03	9	24	40	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	108005
00	04	01	04	0	24	40	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	01	04	02	44	0	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	108005
00	01	02	04	02	44	0	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	04	02	44	0	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	108000
00	03	02	04	02	44	0	GULF UNIT CLIVE 3-2-40-24	0224	720001	20	00	000	010				108003
00	04	02	04	02	44	0	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	108000
00	05	02	04	02	44	0		0224	720001	20	00	000	010				108003
00	06	02	04	02	44	0	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				108003
00	07	02	04	02	44	0	GULF UNIT CLIVE 7-2-40-24	0224	720001	20	00	000	010				108003
00	08	02	04	02	44	0	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	09	02	04	02	44	0	GULF UNIT CLIVE 9-2-40-24	0224	720001	20	00	000	010			64	108000
00	10	02	04	02	44	0	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010				108003
00	11	02	04	02	44	0	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				108003
00	12	02	04	02	44	0	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	108005
00	14	02	04	02	44	0	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	15	02	04	02	44	0		0224	720001	20	00	000	000				108003
00	08	03	04	02	44	0	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	108205
00	14	03	04	02	44	0	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	108200
00	16	03	04	02	44	2	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				108205
00	16	09	04	02	44	0	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	04	02	44	0	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	108000
00	04	10	04	02	44	0	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000
00	09	10	04	02	44	0	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	108000
00	13	10	04	02	44	0	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108005
00	14	10	04	02	44	2	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	04	02	44	0	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	04	02	44	0	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	108005
00	12	11	04	02	44	0	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	04	02	44	0	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	04	02	44	0	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	408000
00	03	15	04	02	44	0	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	108005
00	04	15	04	02	44	0	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108005
00	05	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	04	02	44	0	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	108000
00	07	16	04	02	44	0	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	108005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	08	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108005
00	15	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	608000
00	16	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	040	24	4	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108005
00	16	20	040	24	4	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	108000
00	02	21	040	24	4	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	040	24	4	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	040	24	4	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	040	24	4	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	040	24	4	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	108005
00	11	21	040	24	4	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	040	24	4	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	040	24	4	0	CDN-SUP CLIVE 13-21MU-40-24	0224	720001	20	00	000	010			16	108005
00	14	21	040	24	4	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	040	24	4	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	108005
00	02	28	040	24	4	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	040	24	4	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	040	24	4	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	040	24	4	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108005
00	06	28	040	24	4	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108000
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	108000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108005
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	09	32	040	24	4	0	GULF UNIT CLIVE 9-32-40-24	0224	720001	20	00	000	010				108003
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			64	108000
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010				108003
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108000
00	05	33	040	24	4	0	GULF UNIT CLIVE 5-33-40-24	0224	720001	20	00	000	010				108003
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108000
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108000
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 4	0377	176060	20	00	000	004	8.5	297.5	1856	
00	02	19	038	07	5	0	ESSO FERRIER 2-19-38-7	0377	176060	20	00	000	004			32	108000
00	04	19	038	07	5	0	ESSO FERRIER 4-19-38-7	0377	176060	20	00	000	004			32	408000
00	06	19	038	07	5	0	ESSO FERRIER 6-19-38-7	0377	176060	20	00	000	004			32	108000
00	08	19	038	07	5	0	ESSO FERRIER 8-19-38-7	0377	176060	20	00	000	004			32	108000
00	10	19	038	07	5	0	ESSO FERRIER 10-19-38-7	0377	176060	20	00	000	004			32	408000
00	12	19	038	07	5	0	ESSO FERRIER 12-19-38-7	0377	176060	20	00	000	004			32	108000
00	14	19	038	07	5	0	ESSO FERRIER 14-19-38-7	0377	176060	20	00	000	004			32	108000
00	16	19	038	07	5	0	ESSO FERRIER 16-19-38-7	0377	176060	20	00	000	004			32	108000
00	02	20	038	07	5	0	ESSO FERRIER 2-20-38-7	0377	176060	20	00	000	004			32	108000
00	04	20	038	07	5	0	ESSO FERRIER 4-20-38-7	0377	176060	20	00	000	004			32	408000
00	06	20	038	07	5	0	ESSO FERRIER 6-20-38-7	0377	176060	20	00	000	004			32	108200
00	08	20	038	07	5	0	ESSO FERRIER 8-20-38-7	0377	176060	20	00	000	004			32	108200
00	09	20	038	07	5	0	ESSO FERRIER 9-20-38-7	0377	176060	20	00	000	004			32	408000
00	11	20	038	07	5	0	PEMBINA IOE FERRIER 11-20-38-7	0377	176060	20	00	000	004			32	108000
00	14	20	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	15	20	038	07	5	0	ESSO FERRIER 15-20-38-7	0377	176060	20	00	000	004			32	108200
00	02	21	038	07	5	0	ESSO FERRIER 2-21-38-7	0377	176060	20	00	000	004			32	108000
00	04	21	038	07	5	0	ESSO FERRIER 4-21-38-7	0377	176060	20	00	000	004			32	408000
00	06	21	038	07	5	0	ESSO FERRIER 6-21-38-7	0377	176060	20	00	000	004			32	108000
00	08	21	038	07	5	0	ESSO FERRIER 8-21-38-7	0377	176060	20	00	000	004			32	108000
00	09	21	038	07	5	0	ESSO FERRIER 9-21-38-7	0377	176060	20	00	000	004			32	408000
00	11	21	038	07	5	0	ESSO FERRIER 11-21-38-7	0377	176060	20	00	000	004			32	108000
00	14	21	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	15	21	038	07	5	0	ESSO FERRIER 15-21-38-7	0377	176060	20	00	000	004			32	108200
00	16	21	038	07	5	0	ESSO FERRIER 16-21-38-7	0377	176060	20	00	000	004				108003
00	02	28	038	07	5	0	ESSO FERRIER 2-28-38-7	0377	176060	20	00	000	004			32	108000
00	04	28	038	07	5	0	ESSO FERRIER 4-28-38-7	0377	176060	20	00	000	004			32	408000
00	06	28	038	07	5	0	ESSO FERRIER 6-28-38-7	0377	176060	20	00	000	004			32	108200
00	08	28	038	07	5	0	ESSO FERRIER 8-28-38-7	0377	176060	20	00	000	004			32	108200
00	10	28	038	07	5	0	IMP FERRIER 10-28-38-7	0377	176060	20	00	000	004			32	408000
00	12	28	038	07	5	0	ESSO FERRIER 12-28-38-7	0377	176060	20	00	000	004			32	108000
00	14	28	038	07	5	0	ESSO FERRIER 14-28-38-7	0377	176060	20	00	000	004			32	108000
00	16	28	038	07	5	0	ESSO FERRIER 16-28-38-7	0377	176060	20	00	000	004			32	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	29	038	07	5	0	ESSO FERRIER 1-29-38-7	0377	176060	20	00	000	004			32	108200
00	02	29	038	07	5	0	ESSO FERRIER 2-29-38-7	0377	176060	20	00	000	004			32	108000
00	04	29	038	07	5	0	ESSO FERRIER 4-29-38-7	0377	176060	20	00	000	004			32	408000
02	06	29	038	07	5	0	ESSO FERRIER 6-29-38-7	0377	176060	20	00	000	004			32	108200
00	09	29	038	07	5	0	ESSO FERRIER 9-29-38-7	0377	176060	20	00	000	004			32	108200
00	10	29	038	07	5	0	ESSO FERRIER 10-29-38-7	0377	176060	20	00	000	004				408000
00	12	29	038	07	5	0	ESSO FERRIER 12-29-38-7	0377	176060	20	00	000	004			32	108004
00	14	29	038	07	5	0	ESSO ET AL FERRIER 14-29-38-7	0377	176060	20	00	000	004			32	108000
00	15	29	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	30	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	04	30	038	07	5	0	ESSO FERRIER 4-30-38-7	0377	176060	20	00	000	004			32	408000
00	06	30	038	07	5	0	ESSO FERRIER 6-30-38-7	0377	176060	20	00	000	004			32	108200
00	08	30	038	07	5	0	ESSO FERRIER 8-30-38-7	0377	176060	20	00	000	004			32	108200
00	10	30	038	07	5	0	IMP FERRIER 10-30-38-7	0377	176060	20	00	000	004			32	408000
00	15	30	038	07	5	0	ESSO FERRIER 15-30-38-7	0377	176060	20	00	000	004				108203
00	16	30	038	07	5	0	ESSO FERRIER 16-30-38-7	0377	176060	20	00	000	004			32	108000
00	02	33	038	07	5	0	ESSO FERRIER 2-33-38-7	0377	176060	20	00	000	004			32	108000
00	04	33	038	07	5	0	ESSO FERRIER 4-33-38-7	0377	176060	20	00	000	004			32	408000
00	06	33	038	07	5	0	ESSO FERRIER 6-33-38-7	0377	176060	20	00	000	004			32	108000
03	08	33	038	07	5	0	ESSO FERRIER 8-33-38-7	0377	176060	20	00	000	004			32	108000
00	10	33	038	07	5	0	ESSO FERRIER 10-33-38-7	0377	176060	20	00	000	004			32	408000
00	12	33	038	07	5	0	ESSO FERRIER 12-33-38-7	0377	176060	20	00	000	004			32	108000
00	13	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	15	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	04	039	07	5	0	ESSO FERRIER 2-4-39-7	0377	176060	20	00	000	004			32	108000
00	04	04	039	07	5	0	ESSO FERRIER 4-4-39-7	0377	176060	20	00	000	004			32	408000
00	05	04	039	07	5	0		0377	176060	20	00	000	004			32	308000
00	07	04	039	07	5	0		0377	176060	20	00	000	004			32	308000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 5	0377	176060	20	00	000	005	8.5	85.0	896	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW8714	0377	176060	20	00	000	005				000000
00	02	10	03	80	75	0	ESSO ET AL FERRIER 2-10-38-7	0377	176060	20	00	000	005			64	108000
00	04	10	03	80	75	0	GAO ET AL FERRIER 4-10-38-7	0377	176060	20	00	000	005			32	408000
00	06	10	03	80	75	0	ESSO FERRIER 6-10-38-7	0377	176060	20	00	000	005			32	108000
00	10	10	03	80	75	0	GAO ET AL FERRIER 10-10-38-7	0377	176060	20	00	000	005			64	408000
00	12	10	03	80	75	0	ESSO ET AL FERRIER 12-10-38-7	0377	176060	20	00	000	005			64	108000
00	10	11	03	80	75	0	GAO ET AL FERRIER 10-11-38-7	0377	176060	20	00	000	005			64	408000
00	12	11	03	80	75	0	ESSO FERRIER 12-11-38-7	0377	176060	20	00	000	005			64	108000
00	02	14	03	80	75	0	ESSO ET AL FERRIER 2-14-38-7	0377	176060	20	00	000	005			64	108000
00	05	14	03	80	75	0	GAO ET AL FERRIER 5-14-38-7	0377	176060	20	00	000	005			64	408000
00	10	14	03	80	75	0	GAO ET AL FERRIER 10-14-38-7	0377	176060	20	00	000	005			64	108004
00	12	14	03	80	75	0	ESSO ET AL FERRIER 12-14-38-7	0377	176060	20	00	000	005			64	108200
00	02	15	03	80	75	0	ESSO ET AL FERRIER 2-15-38-7	0377	176060	20	00	000	005			64	108200
00	04	15	03	80	75	0	GAO ET AL FERRIER 4-15-38-7	0377	176060	20	00	000	005			64	408000
00	09	15	03	80	75	0	GAO ET AL FERRIER 9-15-38-7	0377	176060	20	00	000	005			64	108000
00	10	15	03	80	75	0	ESSO FERRIER 10-15-38-7	0377	176060	20	00	000	005				408000
00	12	15	03	80	75	0	COX PALMER FERRIER 12-15-38-7	0377	176060	20	00	000	005			32	108000
00	14	15	03	80	75	0		0377	176060	20	00	000	005			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 14	0377	176060	20	00	000	014	8.5	246.5	4160	
00	09	04	039	07	5	0	TP ET AL FERRIER 9-4-39-7	0377	176060	20	00	000	014			64	108000
00	11	04	039	07	5	0	TP ET AL FERRIER 11-4-39-7	0377	176060	20	00	000	014			64	108000
00	10	07	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	08	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	04	08	039	07	5	0	TP ET AL FERRIER 4-8-39-7	0377	176060	20	00	000	014			64	408000
00	10	08	039	07	5	0	SEAFORT ET AL FERRIER 10-8-39-7	0377	176060	20	00	000	014			64	108000
00	12	08	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	09	039	07	5	0	WESTCOAST ET AL FERRIER 2-9-39-7	0377	176060	20	00	000	014			64	108000
00	04	09	039	07	5	0	SEAFORT ET AL FERRIER 4-9-39-7	0377	176060	20	00	000	014			64	408000
00	10	09	039	07	5	0	SEAFORT ET AL FERRIER 10-9-39-7	0377	176060	20	00	000	014			64	108000
00	12	09	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	10	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	04	10	039	07	5	0	TP ET AL FERRIER 4-10-39-7	0377	176060	20	00	000	014			64	408000
00	10	10	039	07	5	0	SEAFORT ET AL FERRIER 10-10-39-7	0377	176060	20	00	000	014			64	108000
00	12	10	039	07	5	0		0377	176060	20	00	000	014			64	108000
00	10	11	039	07	5	0	SEAFORT ET AL FERRIER 10-11-39-7	0377	176060	20	00	000	014			64	108000
00	12	11	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	04	14	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	15	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	04	15	039	07	5	0	TP ET AL FERRIER 4-15-39-7	0377	176060	20	00	000	014			64	408000
00	10	15	039	07	5	0	SEAFORT ET AL FERRIER 10-15-39-7	0377	176060	20	00	000	014			64	108000
00	12	15	039	07	5	0		0377	176060	20	00	000	014			64	108000
00	02	16	039	07	5	0		0377	176060	20	00	000	014			64	108000
00	04	16	039	07	5	0	SEAFORT ET AL FERRIER 4-16-39-7	0377	176060	20	00	000	014			64	408000
00	10	16	039	07	5	0	SEAFORET ET AL FERRIER 10-16-39-7	0377	176060	20	00	000	014			64	108000
00	12	16	039	07	5	0	TP ET AL FERRIER 12-16-39-7	0377	176060	20	00	000	014			64	108000
00	02	17	039	07	5	0	PURE TPCO BAYSEL FERRIER 2-17	0377	176060	20	00	000	014			64	108000
00	04	17	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	10	17	039	07	5	0	SEAFORT ET AL FERRIER 10-17-39-7	0377	176060	20	00	000	014			64	408000
00	14	17	039	07	5	0	TP ET AL FERRIER 14-17-39-7	0377	176060	20	00	000	014			64	108000
00	01	18	039	07	5	0	TP ET AL FERRIER 1-18-39-7	0377	176060	20	00	000	014			64	408000
00	12	18	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	16	18	039	07	5	0	WP 1985 ET AL FERRIER 16-18-39-7	0377	176060	20	00	000	014			64	108000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	014

EFFECTIVE DATE	OPER NO
01 MAY 1993	307

EFFECTIVE DATE	OPER NO
01 MAY 1993	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	19	039	07	5	0	WP 1985 ET AL FERRIER 1-19	0377	176060	20	00	000	014			64	108000
00	04	19	039	07	5	0	TP ET AL FERRIER 4-19-39-7	0377	176060	20	00	000	014			64	408000
00	10	19	039	07	5	0	SEAFORT ET AL FERRIER 10-19-39-7	0377	176060	20	00	000	014			64	108000
00	12	19	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	20	039	07	5	0	TP ET AL FERRIER 2-20-39-7	0377	176060	20	00	000	014			64	108000
00	05	20	039	07	5	0	TP ET AL FERRIER 5-20-39-7	0377	176060	20	00	000	014			64	408000
00	10	20	039	07	5	0	SEAFORT ET AL FERRIER 10-20-39-7	0377	176060	20	00	000	014			64	408000
00	12	20	039	07	5	0	TP ET AL FERRIER 12-20-39-7	0377	176060	20	00	000	014			64	108000
00	02	21	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	04	21	039	07	5	0	SEAFORT ET AL FERRIER 4-21-39-7	0377	176060	20	00	000	014			64	408000
00	10	21	039	07	5	0	SEAFORT ET AL FERRIER 10-21-39-7	0377	176060	20	00	000	014			64	108000
00	12	21	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	04	22	039	07	5	0	SEAFORT ET AL FERRIER 4-22-39-7	0377	176060	20	00	000	014			64	408000
00	02	28	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	05	28	039	07	5	0	TP ET AL FERRIER 5-28-39-7	0377	176060	20	00	000	014			64	408000
00	10	28	039	07	5	0	PURE TPCO BAYSEL FERRIER 10-28	0377	176060	20	00	000	014			64	108000
00	02	29	039	07	5	0	TP ET AL FERRIER 2-29-39-7	0377	176060	20	00	000	014			64	108000
00	04	29	039	07	5	0	TP ET AL FERRIER 4-29-39-7	0377	176060	20	00	000	014			64	408000
00	10	29	039	07	5	0	SEAFORT ET AL FERRIER 10-29-39-7	0377	176060	20	00	000	014			64	108000
00	12	29	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	30	039	07	5	0	TP ET AL FERRIER 2-30-39-7	0377	176060	20	00	000	014			64	108000
00	04	30	039	07	5	0	TP ET AL FERRIER 4-30-39-7	0377	176060	20	00	000	014			64	408000
00	10	30	039	07	5	0	SEAFORT ET AL FERRIER 10-30-39-7	0377	176060	20	00	000	014			64	108000
00	12	30	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	31	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	10	31	039	07	5	0	SEAFORT ET AL FERRIER 10-31-39-7	0377	176060	20	00	000	014			64	108000
00	04	32	039	07	5	0	SEAFORT ET AL FERRIER 4-32-39-7	0377	176060	20	00	000	014			64	408000
00	12	32	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	36	039	08	5	0	WP 1985 ET AL FERRIER 2-36-39-8	0377	176060	20	00	000	014			64	108000
00	04	36	039	08	5	0	TP ET AL FERRIER 4-36-39-8	0377	176060	20	00	000	014			64	408000
00	10	36	039	08	5	0	SEAFORT ET AL FERRIER 10-36-39-8	0377	176060	20	00	000	014			64	408000
00	12	36	039	08	5	0	WESTCOAST ET AL FERRIER 12-36-39-8	0377	176060	20	00	000	014			64	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	014

EFFECTIVE DATE	OPER. NO.
01 MAY 1993	307

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE D-2 PROJECT NO 11	0505	696000	20	00	000	011	8.0	424.0	7744	
00	04	30	038	26	4	0	CALSTAN JOFFRE 4-30N-38-26	0505	696000	20	00	000	011			64	108000
00	12	30	038	26	4	0	CALSTAN JOFFRE 12-30N-38-26	0505	696000	20	00	000	011			64	108000
00	02	31	038	26	4	0	EMPIRE ST ET AL JOFFRE 2-31N-38-26	0505	696000	20	00	000	011			64	108004
00	04	31	038	26	4	0	EMPIRE ST ET AL JOFFRE 4-31N-38-26	0505	696000	20	00	000	011			64	108000
00	10	31	038	26	4	0	EMPIRE ST ET AL JOFFRE 10-31N-38-26	0505	696000	20	00	000	011			64	408000
00	12	31	038	26	4	0	CAN SBD ET AL JOFFRE 12-31N-38-26	0505	696000	20	00	000	011			64	108000
02	12	32	038	26	4	0	CABEEN EXPL JOFFRE 12-32N-38-26	0505	696000	20	00	000	011			64	108000
00	02	23	038	27	4	0	CALSTAN RED DEER 2-23N-38-27	0505	696000	20	00	000	011			64	108005
00	10	23	038	27	4	0	CALSTAN JOFFRE 10-23N-38-27	0505	696000	20	00	000	011			64	108000
00	12	23	038	27	4	0	CALSTAN RED DEER 12-23N-38-27	0505	696000	20	00	000	011			64	408004
00	04	24	038	27	4	0	CALSTAN JOFFRE 4-24N-38-27	0505	696000	20	00	000	011			64	108000
00	10	24	038	27	4	0	CALSTAN JOFFRE 10-24N-38-27	0505	696000	20	00	000	011			64	108004
00	12	24	038	27	4	0	CALSTAN JOFFRE 12-24N-38-27	0505	696000	20	00	000	011			64	108005
00	02	25	038	27	4	0	IMP JOFFRE 2-25N-38-27	0505	696000	20	00	000	011			64	108000
00	04	25	038	27	4	0	IMPERIAL JOFFRE 4-25N-38-27	0505	696000	20	00	000	011			64	108004
00	10	25	038	27	4	0	IMP JOFFRE 10-25N-38-27	0505	696000	20	00	000	011			64	408000
00	12	25	038	27	4	0	FINA SCURRY JOFFRE 12-25N-38-27	0505	696000	20	00	000	011			64	108004
00	02	26	038	27	4	0	IMP JOFFRE 2-26N-38-27	0505	696000	20	00	000	011			64	108005
00	04	26	038	27	4	0	CALSTAN RED DEER 4-26-38-27	0505	696000	20	00	000	011			64	408000
00	10	26	038	27	4	0	CALSTAN RED DEER 10-26N-38-27	0505	696000	20	00	000	011			64	108005
00	12	26	038	27	4	0	CALSTAN RED DEER 12-26N-38-27	0505	696000	20	00	000	011			64	108005
00	10	27	038	27	4	0	STEKOLL LARRATT JOFF 10-27-38-27	0505	696000	20	00	000	011			64	108004
00	02	34	038	27	4	0	STEKOLL IMP JOFFRE 2-34-38-27	0505	696000	20	00	000	011			64	108200
00	10	34	038	27	4	0	CALSTAN JOFFRE 10-34N-38-27	0505	696000	20	00	000	011			64	408000
00	02	35	038	27	4	0	CALSTAN JOFFRE 2-35N-38-27	0505	696000	20	00	000	011			64	108004
00	04	35	038	27	4	0	CALSTAN RED DEER 4-35N-38-27	0505	696000	20	00	000	011			64	108005
00	10	35	038	27	4	0	IMP CALSTAN JOFFRE 10-35N-38-27	0505	696000	20	00	000	011			64	408000
00	12	35	038	27	4	0	CALSTAN HUMBER JOFFRE 12-35N-38-27	0505	696000	20	00	000	011			64	108000
00	02	36	038	27	4	0	IMP JOFFRE 2-36N-38-27	0505	696000	20	00	000	011			32	108000
00	04	36	038	27	4	0	IMP JOFFRE 4-36N-38-27	0505	696000	20	00	000	011			32	108000
00	06	36	038	27	4	0	ESSO UNIT JOFFRE 6-36-38-27	0505	696000	20	00	000	011			32	108000
00	08	36	038	27	4	0	ESSO UNIT JOFFRE 8-36-38-27	0505	696000	20	00	000	011			32	108004
00	10	36	038	27	4	0	IMP JOFFRE 10-36N-38-27	0505	696000	20	00	000	011			64	108005

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	36	03	8	27	4	CALSTAN JOFFRE 12-36N-38-27	0505	696000	20	00	000	011			64	108000
02	03	04	03	9	26	4	MIC MAC JOFFRE 3-4N-39-26	0505	696000	20	00	000	011			64	108004
00	09	04	03	9	26	4	K S JOFFRE 9-4N-39-26	0505	696000	20	00	000	011			64	108000
02	11	04	03	9	26	4	WEST CDN ET AL JOFFRE 11-4N-39-26	0505	696000	20	00	000	011			64	108000
02	01	05	03	9	26	4	CDN SBD ET AL JOFFRE 1-5N-39-26	0505	696000	20	00	000	011			64	108004
00	03	05	03	9	26	4	IMPERIAL RED DEER 3-5N	0505	696000	20	00	000	011			64	108005
02	09	05	03	9	26	4	CAN SBD ET AL JOFFRE 9-5N-39-26	0505	696000	20	00	000	011			64	108005
02	11	05	03	9	26	4	IMP JOFFRE 11A-5N-39-26	0505	696000	20	00	000	011			64	108005
00	01	06	03	9	26	4	MAYGILL BRALSA JOFFRE 1-6N-39-26	0505	696000	20	00	000	011			64	408000
00	03	06	03	9	26	4	IMPERIAL JOFFRE 3-6N-39-26-4	0505	696000	20	00	000	011			64	108000
02	09	06	03	9	26	4	IMPERIAL RED DEER 9-6N-39-26	0505	696000	20	00	000	011			64	108000
00	11	06	03	9	26	4	DECALTA CARLETON JOFFRE 11-6N-39-26	0505	696000	20	00	000	011			64	108000
02	03	07	03	9	26	4	IMPERIAL JOFFRE 3A-7N-39-26	0505	696000	20	00	000	011			64	108005
00	07	07	03	9	26	4	IMPERIAL RED DEER 7-7N-39-26	0505	696000	20	00	000	011			64	108000
00	09	07	03	9	26	4	IMPERIAL RED DEER 9-7N-39-26	0505	696000	20	00	000	011			64	108000
00	11	07	03	9	26	4	IMPERIAL JOFFRE 11-7N-39-26	0505	696000	20	00	000	011			64	108003
00	01	08	03	9	26	4	IMP H B JOFFRE 1-8N-39-26	0505	696000	20	00	000	011			64	108000
02	03	08	03	9	26	4	IMP H B JOFFRE 3A-8N-39-26	0505	696000	20	00	000	011			64	108000
00	09	08	03	9	26	4	IMP HB JOFFRE 9-8N-39-26	0505	696000	20	00	000	011			64	108000
00	11	08	03	9	26	4	IMP H B JOFFRE 11-8N-39-26	0505	696000	20	00	000	011			64	408000
00	01	09	03	9	26	4	IMP JOFFRE 1-9N-39-26	0505	696000	20	00	000	011			64	108000
00	03	09	03	9	26	4	SUN IMP JOFFRE 3-9-39-26	0505	696000	20	00	000	011			64	108000
00	09	09	03	9	26	4	CABEEN EXP JOFFRE 9-9-39-26	0505	696000	20	00	000	011			64	108005
00	11	09	03	9	26	4	SUN IMP JOFFRE 11-9-39-26	0505	696000	20	00	000	011			64	108004
00	11	10	03	9	26	4	CALSTAN JOFFRE 11-10N-39-26	0505	696000	20	00	000	011			64	108005
00	03	15	03	9	26	4	CABEEN EXPLOR JOFFRE 3-15-39-26-4	0505	696000	20	00	000	011			64	408005
00	09	15	03	9	26	4	FINA JOFFRE 9-15N-39-26	0505	696000	20	00	000	011			64	108004
00	11	15	03	9	26	4	W R ET AL JOFFRE 11-15-39-26	0505	696000	20	00	000	011			64	108000
00	01	16	03	9	26	4	BAYSEL JOFFRE 1-16N-39-26	0505	696000	20	00	000	011			64	108000
00	03	16	03	9	26	4	BAYSEL JOFFRE 3-16N-39-26	0505	696000	20	00	000	011			64	408005
00	09	16	03	9	26	4	CABEEN EXPL JOFFRE 9-16-39-26	0505	696000	20	00	000	011			64	108000
00	11	16	03	9	26	4	WH ROSE ET AL JOFFRE 11-16-39-26	0505	696000	20	00	000	011			64	108004
00	01	17	03	9	26	4	IMP ET AL JOFFRE 1-17N-39-26	0505	696000	20	00	000	011			64	108005
00	03	17	03	9	26	4	IMP ET AL JOFFRE 3-17N-39-26	0505	696000	20	00	000	011			64	108004
00	09	17	03	9	26	4	WHITE ROSE ET AL JOFFRE 9-17-39-26	0505	696000	20	00	000	011			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	17	039	26	4	0	WHITE ROSE ET AL JOFFRE 11-17-39-26	0505	696000	20	00	000	011			64	408000
00	01	18	039	26	4	0	IMP SUN JOFFRE 1-18N-39-26	0505	696000	20	00	000	011			64	108000
00	03	18	039	26	4	0	MIC MAC RCV JOFFRE 3-18-39-26	0505	696000	20	00	000	011			64	108000
00	09	18	039	26	4	0	IMP JOFFRE 9-18N-39-26	0505	696000	20	00	000	011			64	108000
00	11	18	039	26	4	0	MIC MAC RCV JOFFRE 11-18-39-26	0505	696000	20	00	000	011			64	108000
00	01	19	039	26	4	0	IMPERIAL JOFFRE 1-19N-39-26	0505	696000	20	00	000	011			64	108000
00	03	19	039	26	4	0	SKELLY TRACHSEL 1 JOFFRE 3-19-39-26	0505	696000	20	00	000	011			64	108000
00	09	19	039	26	4	0	SKELLY TRACHSEL A1 JOF 9-19-39-26	0505	696000	20	00	000	011			64	108004
00	01	20	039	26	4	0	BAYSEL JOFFRE 1-20N-39-26	0505	696000	20	00	000	011			64	108000
00	03	20	039	26	4	0	WH ROSE ET AL N JOFFRE NO 3-20	0505	696000	20	00	000	011			64	108000
00	09	20	039	26	4	0	SUN JOFFRE 9-20-39-26	0505	696000	20	00	000	011			64	108000
00	11	20	039	26	4	0	FPC ET AL JOFFRE 11-20N-39-26	0505	696000	20	00	000	011			64	408000
00	01	21	039	26	4	0	IMP JOFFRE 1-21N-39-26	0505	696000	20	00	000	011			64	108000
00	03	21	039	26	4	0	IMP ET AL JOFFRE 3-21N-39-26	0505	696000	20	00	000	011			64	408000
00	09	21	039	26	4	0	IMP JOFFRE 9-21N-39-26	0505	696000	20	00	000	011			64	108004
00	11	21	039	26	4	0	IMP ET AL JOFFRE 11-21-39-26	0505	696000	20	00	000	011			64	108004
00	01	22	039	26	4	0	SKELLY ALTA B1 JOFFRE 1-22-39-26	0505	696000	20	00	000	011			64	108004
00	03	22	039	26	4	0	W R ET AL JOFFRE 3-22-39-26	0505	696000	20	00	000	011			64	408000
00	11	22	039	26	4	0	WHITE ROSE ET AL JOFFRE 11-22-39-26	0505	696000	20	00	000	011			64	108004
00	01	28	039	26	4	0	WR ET AL JOFFRE 1-28-39-26	0505	696000	20	00	000	011			64	108000
00	03	28	039	26	4	0	WR ET AL JOFFRE 3-28-39-26	0505	696000	20	00	000	011			64	408000
00	09	28	039	26	4	0	W ROSE ET AL JOFFRE 9-28-39-26	0505	696000	20	00	000	011			64	108000
00	11	28	039	26	4	0	W R ET AL JOFFRE 11-28-39-26	0505	696000	20	00	000	011			64	108000
00	01	29	039	26	4	0	W R ET AL JOFFRE 1-29-39-26	0505	696000	20	00	000	011			64	108000
00	03	29	039	26	4	0	FPC JOFFRE 3-29N-39-26	0505	696000	20	00	000	011			64	108004
00	09	29	039	26	4	0	WR ET AL JOFFRE 9-29-39-26	0505	696000	20	00	000	011			64	108004
00	01	33	039	26	4	0	WHITE R SOHIO JOFFRE 1-33-39-26	0505	696000	20	00	000	011			64	108004
00	03	33	039	26	4	0	STEKOLL KIEVIT JOFFRE 3-33-39-26	0505	696000	20	00	000	011			64	108005
00	01	01	039	27	4	0	CALSTAN JOFFRE 1-1N-39-27	0505	696000	20	00	000	011			64	108004
00	03	01	039	27	4	0	CALSTAN IMP JOFFRE 3-1N-39-27	0505	696000	20	00	000	011			64	108004
00	09	01	039	27	4	0	IMP JOFFRE 9-1N-39-27	0505	696000	20	00	000	011			64	408000
00	11	01	039	27	4	0	IMP JOFFRE 11-1N-39-27	0505	696000	20	00	000	011			64	408005
00	09	02	039	27	4	0	BAYSEL JOFFRE 9-2N-39-27	0505	696000	20	00	000	011			64	108004
00	09	10	039	27	4	0	BAYSEL JOFFRE 9-10N-39-27	0505	696000	20	00	000	011			64	108000
00	01	11	039	27	4	0	CALSTAN JOFFRE 1-11N-39-27	0505	696000	20	00	000	011			64	108000

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	03	11	039	27	4	0	BAYSEL CDN SUP JOFFRE 3-11N-39-27	0505	696000	20	00	000	011			64	108004
02	09	11	039	27	4	0	CALSTAN JOFFRE 9-11N-39-27	0505	696000	20	00	000	011			64	108004
02	11	11	039	27	4	0	BAYSEL JOFFRE 11A-11N-39-27	0505	696000	20	00	000	011			64	108004
02	01	12	039	27	4	0	CAN SBD ET AL JOFFRE 1-12N-39-27	0505	696000	20	00	000	011			64	108005
02	03	12	039	27	4	0	CALSTAN JOFFRE 3-12N-39-27	0505	696000	20	00	000	011			64	108005
02	11	12	039	27	4	0	CALSTAN JOFFRE 11-12N-39-27	0505	696000	20	00	000	011			64	108000
00	16	12	039	27	4	0	BAY CROWSNEST CON BURBANK NO 16-12N	0505	696000	20	00	000	011			64	108005
00	01	13	039	27	4	0	IMP JOFFRE 1-13N-39-27	0505	696000	20	00	000	011			64	108000
02	03	13	039	27	4	2	IMP JOFFRE 3-13N-39-27	0505	696000	20	00	000	011			64	108000
02	01	14	039	27	4	0	BAYSEL JOFFRE 1A-14N-39-27	0505	696000	20	00	000	011			64	108000
02	03	14	039	27	4	0	CALSTAN BURBANK JOFFRE 3-14N-39-27	0505	696000	20	00	000	011			64	108000
00	11	14	039	27	4	0	BAY CROWSNEST CON BURBANK NO 11-14	0505	696000	20	00	000	011			64	108004
00	15	14	039	27	4	0	GULF JOFFRE 15-14-39-27	0505	696000	20	00	000	011			64	108204
02	01	15	039	27	4	0	IMPERIAL JOFFRE 1-15N-39-27	0505	696000	20	00	000	011			64	108005
00	03	15	039	27	4	0	IMP JOFFRE 3-15N-39-27	0505	696000	20	00	000	011			64	408005
02	09	15	039	27	4	0	BA CPR MACNICOL JOF 9-15N-39-27	0505	696000	20	00	000	011			64	108005
00	01	22	039	27	4	0	CALSTAN JOFFRE 1-22N-39-27	0505	696000	20	00	000	011			64	108000
00	01	23	039	27	4	0	IMP JOFFRE 1-23N-39-27	0505	696000	20	00	000	011			64	108000
00	03	23	039	27	4	0	UNION C N R JOFFRE 3-23N-39-27	0505	696000	20	00	000	011			64	108004
00	03	24	039	27	4	0	BAYSEL APCO JOFFRE 3-24N-39-27	0505	696000	20	00	000	011			64	108004

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1330.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	19	063	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002				108003
00	16	19	063	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	28	063	10	5	0		0509	744001	10	00	000	002				108003
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002				708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002				708000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002			64	108000
00	16	29	063	10	5	0		0509	744001	10	00	000	002			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00	08	30	063	10	5	0	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	5	0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	5	0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	5	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002				708000
00	04	31	063	10	5	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002				408000
02	06	31	063	10	5	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	31	063	10	5	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002			64	108000
00	09	31	063	10	5	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	5	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	11	31	063	10	5	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002			64	108000
00	12	31	063	10	5	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002				708000
00	13	31	063	10	5	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	5	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	5	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002			64	108000
00	16	31	063	10	5	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002				708000
00	02	32	063	10	5	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002				708000
00	04	32	063	10	5	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	5	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	5	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	063	10	5	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	5	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	5	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	13	32	063	10	5	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	5	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	5	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108004
00	16	32	063	10	5	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	5	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	708000
00	04	33	063	10	5	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				708000
00	06	33	063	10	5	0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	33	06	3	10	5 0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	06	3	10	5 0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	06	3	10	5 0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	06	3	10	5 0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	06	3	10	5 0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	06	3	10	5 0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	34	06	3	10	5 0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	06	3	11	5 0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	3	11	5 0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	3	11	5 0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	06	3	11	5 0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	3	11	5 0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	3	11	5 0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	3	11	5 0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	06	3	11	5 0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	06	3	11	5 0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	06	3	11	5 0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	06	3	11	5 0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	06	3	11	5 0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	06	3	11	5 0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	3	11	5 0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	3	11	5 0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	708004
00	04	15	06	3	11	5 0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	3	11	5 0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	3	11	5 0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	3	11	5 0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	3	11	5 0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	3	11	5 0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	3	11	5 0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	06	3	11	5 0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	3	11	5 0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	06	3	11	5 0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	3	11	5 0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	3	11	5 0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002				408000
00	12	23	06	3	11	5 0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002			64	108000
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002				108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002			64	108000
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002				708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002			64	108000
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY, ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002				708000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002				408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002			64	108000
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002			64	108000
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002				708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002				408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002			64	108000
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002			64	108000
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002				108005
02	10	36	063	11	5	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108004
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408004
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	05	06	4	10	50	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	4	10	50	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002				708000
02	10	05	06	4	10	50	ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00	12	05	06	4	10	50	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002				708000
00	14	05	06	4	10	50	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002			64	108000
00	16	05	06	4	10	50	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002			64	108000
00	01	06	06	4	10	50	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	4	10	50	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	4	10	50	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	4	10	50	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00	05	06	06	4	10	50	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002				108003
00	06	06	06	4	10	50	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002			64	108000
00	07	06	06	4	10	50	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	4	10	50	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	4	10	50	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002				108004
02	10	06	06	4	10	50	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	4	10	52		0509	744001	10	00	000	002				708000
00	12	06	06	4	10	50	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002				108004
02	12	06	06	4	10	50	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	4	10	52		0509	744001	10	00	000	002				708000
00	14	06	06	4	10	50	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002			64	108000
00	16	06	06	4	10	50	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	07	06	4	10	50	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	4	10	50	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	06	4	10	50	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	06	4	10	50	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	06	4	10	50	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002				108004
00	14	07	06	4	10	50		0509	744001	10	00	000	002			64	108000
00	01	08	06	4	10	50	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00	02	08	06	4	10	50	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	4	10	50	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002				408000
00	06	08	06	4	10	50	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	08	08	06	4	10	50	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	4	10	50	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	4	10	50	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 / DAY			
00	03	09	06	4	10	50	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108004
00	04	09	06	4	10	50	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108004
00	01	01	06	4	11	50	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002				108004
00	02	01	06	4	11	50	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	4	11	50	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002				408000
00	06	01	06	4	11	50	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002			64	108000
00	07	01	06	4	11	50	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	06	4	11	50	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002			64	108000
00	09	01	06	4	11	50	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	06	4	11	50	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	4	11	50	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	4	11	50	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	06	4	11	50	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	4	11	50	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	06	4	11	50	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	02	06	4	11	50	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	4	11	50	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				108004
02	10	02	06	4	11	50		0509	744001	10	00	000	002			64	108000
00	12	02	06	4	11	50	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	4	11	50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	4	11	50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	06	4	11	50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	4	11	50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	4	11	50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	4	11	50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	4	11	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	4	11	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	4	11	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002			64	108000
00	04	09	06	4	11	50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002				108004
00	10	09	06	4	11	50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	06	4	11	50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	4	11	50	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	4	11	50	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	4	11	50	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	4	11	50	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	11	064	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	064	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002			64	108000
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
1A APR 1993	FG2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LONG COULEE GLAUC Q BLOCK NO 1	0577	300017	00	01	000	000	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0577	300017	00	01	000	000				000000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0577	300017	00	01	000	000

EFFECTIVE DATE	OPER NO
1A APR 1993	FG2

EFFECTIVE DATE	OPER NO
01 MAY 1993	ED6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER VIKING D PROJ NO 1	0604	218004	20	00	000	001	8.0	112.0	1408	
00	14	06	039	01	5	0	C & T ET AL MEDICINE RIVER 14-6	0604	218004	20	00	000	001			64	108005
00	16	06	039	01	5	0	C&T ET AL MEDICINE RIVER 16-6-39-1	0604	218004	20	00	000	001			64	408000
00	08	01	039	02	5	0	C & T ET AL MEDICINE HAT 8-1-39-2	0604	218004	20	00	000	001			64	108000
00	14	01	039	02	5	0	C & T ET AL MEDICINE RIVER 14-1	0604	218004	20	00	000	001			64	108005
00	16	01	039	02	5	0	C & T ET AL PREVO 16-1-39-2	0604	218004	20	00	000	001			64	408000
00	14	02	039	02	5	0	C&T ETAL MEDICINE RIVER 14-2-39-2	0604	218004	20	00	000	001			64	108000
00	16	02	039	02	5	0	C & T ETAL MEDICINE RIVER 16-2	0604	218004	20	00	000	001			64	108000
00	16	03	039	02	5	0	C&T ET AL MED R 16-3-39-2	0604	218004	20	00	000	001			64	108000
00	08	09	039	02	5	0	C & T PCP ET AL MED R 8-9-39-2	0604	218004	20	00	000	001			64	108000
00	14	09	039	02	5	0	C A T ET AL MED R 14-9-39-2	0604	218004	20	00	000	001			64	108000
00	16	09	039	02	5	0	C & T ET AL MEDICINE RIVER 16-9	0604	218004	20	00	000	001			64	108000
00	06	10	039	02	5	0	C & T ETAL MEDICINE RIVER 6-10	0604	218004	20	00	000	001			64	108000
00	08	10	039	02	5	0	C & T ETAL MEDICINE RIVER 8-10	0604	218004	20	00	000	001			64	408000
00	14	10	039	02	5	0	C&T ET AL MEDICINE RIVER 14-10	0604	218004	20	00	000	001			64	408000
00	16	10	039	02	5	0	C&T ET AL MEDICINE RIVER 16-10-39-2	0604	218004	20	00	000	001			64	108000
00	06	11	039	02	5	0	C & T ET AL MEDICINE RIVER 6-11	0604	218004	20	00	000	001			64	108000
00	08	11	039	02	5	0	C & T ET AL MEDICINE RIVER 8-11	0604	218004	20	00	000	001			64	408005
02	06	12	039	02	5	0	SIGNALTA ET AL MED R 6-12-39-2	0604	218004	20	00	000	001			64	108000
00	08	12	039	02	5	0	SUMMIT ET AL MEDR 8-12-39-2	0604	218004	20	00	000	001			64	108000
00	06	16	039	02	5	0	C & T ET AL MEDICINE RIVER 6-16	0604	218004	20	00	000	001			64	408000
00	08	16	039	02	5	0	C & T ET AL MEDICINE RIVER 8-16	0604	218004	20	00	000	001			64	108000
00	14	16	039	02	5	0	C&T ET AL MEDICINE RIVER 14-16	0604	218004	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	218004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	ED6

EFFECTIVE DATE	OPER NO
01 MAY 1993	ED6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3, DAY)	BASIC WELL RATE TOTAL (M^3, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER VIKING D PROJ NO 2	0604	218004	20	00	000	002	8.0	24.0	256	
00	06	05	039	01	5	0		0604	218004	20	00	000	002			64	108005
00	08	05	039	01	5	0		0604	218004	20	00	000	002			64	108000
02	06	06	039	01	5	0		0604	218004	20	00	000	002			64	108000
00	08	06	039	01	5	0		0604	218004	20	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	218004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	ED6

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER JURASSIC D PROJ NO 2	0604	446004	20	00	000	002	9.0	90.0	672	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 9006	0604	446004	20	00	000	002				000000
00	10	10	039	03	5	0	ARCO MEDICINE RIVER IN 10-10MU-39-3	0604	446004	20	00	000	002			32	408005
00	02	15	039	03	5	0	PEMBINA ET AL MEDR 2-15-39-3	0604	446004	20	00	000	002			32	108000
00	03	15	039	03	5	0	HB MEDICINE RIVER 3-15-39-3	0604	446004	20	00	000	002				408000
00	04	15	039	03	5	0	PEMBINA ET AL MEDR 4-15-39-3	0604	446004	20	00	000	002			32	108000
00	06	15	039	03	5	0	PEMBINA ET AL MEDR 6-15-39-3	0604	446004	20	00	000	002			32	108005
00	07	15	039	03	5	0	HB UNIT 3 MED R 7-15-39-3	0604	446004	20	00	000	002			32	108000
03	08	15	039	03	5	0	AMOCO ET AL MEDR 8-15-39-3	0604	446004	20	00	000	002				108003
02	10	15	039	03	5	0	TECK MEDR 10-15JU-39-3	0604	446004	20	00	000	002			32	108000
00	12	15	039	03	5	0	SUN DOME MEDR 12-15M23-39-3	0604	446004	20	00	000	002			32	408000
00	14	15	039	03	5	0	SUN CPOG MEDR 14-15-39-3	0604	446004	20	00	000	002			32	408000
03	16	15	039	03	5	0	AMOCO ET AL MEDR 16-15-39-3	0604	446004	20	00	000	002			32	108000
00	01	22	039	03	5	0	AMOCO ET AL MEDR 1-22-39-3	0604	446004	20	00	000	002			32	108000
00	02	22	039	03	5	0	APACHE ET AL MEDR 2-22M23-39-3	0604	446004	20	00	000	002			32	108000
00	03	22	039	03	5	0	HB UNIT 3 MEDR 3-22-39-3	0604	446004	20	00	000	002			32	108000
00	04	22	039	03	5	0	HB MEDICINE R 4-22-39-3	0604	446004	20	00	000	002			32	108004
00	06	22	039	03	5	3	HB MEDICINE R 6-22-39-3	0604	446004	20	00	000	002				408000
00	07	22	039	03	5	0	HB UNIT 3 MED RIVER 7-22-39-3	0604	446004	20	00	000	002				108003
00	10	22	039	03	5	0	APACHE ET AL MEDICINER 10-22-39-3	0604	446004	20	00	000	002			64	108005
00	12	22	039	03	5	0	HB MEDICINER 12-22-39-3	0604	446004	20	00	000	002			32	108004
00	14	22	039	03	5	0	APACHE ET AL MEDR IN 14-22-39-3	0604	446004	20	00	000	002				408000
00	04	27	039	03	5	0	SUN CPOG MEDR 4-27-39-3	0604	446004	20	00	000	002			32	408000
00	06	27	039	03	5	0	SUN MEDR 6-27-39-3	0604	446004	20	00	000	002			32	108000
00	10	27	039	03	5	0	CPOG MED R 10-27-39-3	0604	446004	20	00	000	002			64	108004
00	12	27	039	03	5	0	CPOG MEDR 12-27-39-3	0604	446004	20	00	000	002			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1192.0	30016	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92265	0615	778001	20	00	000	001				000000
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	03	069	03	5	0		0615	778001	20	00	000	001			64	108005
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108004
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3, DAY)	BASIC WELL RATE TOTAL (M^3, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108004
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108004
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	108004
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	32	069	03	5	0		0615	778001	20	00	000	001				408000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108000
00	15	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	16	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	04	33	069	03	5	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	069	03	5	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	5	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	5	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	5	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	070	03	5	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	04	07	00	3	5	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	03	04	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	04	04	07	00	3	5		0615	778001	20	00	000	001				308000
00	05	04	07	00	3	5		0615	778001	20	00	000	001				308000
00	06	04	07	00	3	5		0615	778001	20	00	000	001				308000
00	09	04	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	10	04	07	00	3	5		0615	778001	20	00	000	001				408000
00	13	04	07	00	3	5	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	15	04	07	00	3	5		0615	778001	20	00	000	001				308000
00	16	04	07	00	3	5		0615	778001	20	00	000	001				308000
00	02	05	07	00	3	5	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	3	5	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	3	5	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	3	5		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	3	5	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	3	5	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	3	5	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	3	5	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	10	08	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	02	09	07	00	3	5	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	09	09	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	10	09	07	00	3	5		0615	778001	20	00	000	001				308000
00	11	09	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	12	09	07	00	3	5	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00	13	09	07	00	3	5		0615	778001	20	00	000	001				308000
00	14	09	07	00	3	5		0615	778001	20	00	000	001				308000
00	15	09	07	00	3	5		0615	778001	20	00	000	001				308000
00	16	09	07	00	3	5		0615	778001	20	00	000	001				308000

806A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	16	07	0	3	5	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000
00	11	16	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	12	16	07	0	3	5		0615	778001	20	00	000	001				308000
00	13	16	07	0	3	5		0615	778001	20	00	000	001				308000
00	14	16	07	0	3	5		0615	778001	20	00	000	001				308000
00	02	17	07	0	3	5	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	0	3	5	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	0	3	5	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	0	3	5	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	0	3	5	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108004
00	04	18	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	10	18	07	0	3	5	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	0	3	5	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108004
00	14	18	07	0	3	5	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	0	3	5	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	0	3	5	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	0	3	5	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
00	15	19	07	0	3	5	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	0	3	5	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108004
00	04	20	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	09	20	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	10	20	07	0	3	5		0615	778001	20	00	000	001				308000
00	15	20	07	0	3	5		0615	778001	20	00	000	001				308000
00	16	20	07	0	3	5		0615	778001	20	00	000	001				308000
00	01	29	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	02	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	03	29	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	04	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	05	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	06	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	07	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	08	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	10	29	07	0	3	5	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	0	3	5	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	0	3	5	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	070	03	5	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	070	03	5	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	070	03	5	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	070	03	5	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	070	03	5	2		0615	778001	20	00	000	001				108003
00	06	31	070	03	5	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	31	070	03	5	0		0615	778001	20	00	000	001				308000
00	14	31	070	03	5	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	32	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	070	03	5	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	070	04	5	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	12	070	04	5	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	070	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	070	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	070	04	5	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	070	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	070	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	25	070	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	070	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	07	04	50			0615	778001	20	00	000	001			64	308000
00	04	26	07	04	50		CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	50			0615	778001	20	00	000	001			64	308000
00	02	27	07	04	50			0615	778001	20	00	000	001			64	308000
00	10	27	07	04	50			0615	778001	20	00	000	001			64	308000
00	12	27	07	04	50			0615	778001	20	00	000	001			64	308000
00	02	33	07	04	50			0615	778001	20	00	000	001			64	308000
00	04	33	07	04	50		CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	50		CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	50			0615	778001	20	00	000	001			64	308000
00	02	36	07	04	50		CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	50			0615	778001	20	00	000	001			64	308000
00	09	36	07	04	50		CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	04	50		SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00	12	04	07	10	35	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	35	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	35	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	35	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00	10	06	07	10	35	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	35	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00	02	08	07	10	35	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	35	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	35	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	35	0	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108004
00	10	18	07	10	35	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	35	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	35	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	04	19	07	1	03	50	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108000
00	05	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	06	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	12	29	07	1	03	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	1	03	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	1	03	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	1	03	50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	1	04	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	1	04	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	1	04	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108004
00	06	05	07	1	04	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	1	04	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	1	04	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	1	04	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	1	04	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000
00	04	33	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			32	108000
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	07	34	07	10	45	0		0615	778001	20	00	000	001			32	108000
00	10	34	07	10	45	0	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	10	45	0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	108000
00	04	35	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	408000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	55	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408005
00	12	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	55	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	35	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	45	0	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	20	45	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	11	03	07	20	45	0		0615	778001	20	00	000	001				408000
00	04	12	07	20	45	0	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00	12	12	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	45	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	45	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	45	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	45	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	45	0		0615	778001	20	00	000	001			64	308000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

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EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108004
00	02	15	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	45	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	45	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	45	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	17	07	20	45	0		0615	778001	20	00	000	001			64	108000
00	12	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	01	22	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	05	22	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	23	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	25	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	07	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	11	25	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	13	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	14	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	108000
00	09	26	07	20	45	0		0615	778001	20	00	000	001			64	408000
00	04	27	07	20	45	0		0615	778001	20	00	000	001			64	108000
00	01	28	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	03	28	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	05	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	06	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	07	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	11	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	12	28	07	20	45	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	13	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	14	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	07	20	45	0	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	108000
00	04	31	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	31	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408004
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	04	33	07	20	45	0	CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00	05	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	06	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108004
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	06	07	30	45	0		0615	778001	20	00	000	001				108000
00	13	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	45	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	45	0		0615	778001	20	00	000	000			64	408000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	45	0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	408000
00	03	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	12	09	07	30	45	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	10	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	11	07	30	45	0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	14	07	30	45	0		0615	778001	20	00	000	001			64	308000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	08	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	10	14	073	04	5	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	03	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	08	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	10	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	073	04	5	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	17	073	04	5	0		0615	778001	20	00	000	001				408000
00	05	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	17	073	04	5	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	073	04	5	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	11	18	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	13	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	14	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	15	18	073	04	5	0		0615	778001	20	00	000	001				308000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	18	07	3	04	50		0615	778001	20	00	000	001				308000
00	02	19	07	3	04	50	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	05	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	06	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	09	19	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	11	19	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	12	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	13	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	14	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	15	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	16	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	11	20	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	3	04	50		0615	778001	20	00	000	001				308000
00	13	20	07	3	04	50		0615	778001	20	00	000	001				308000
00	14	20	07	3	04	50		0615	778001	20	00	000	001				108000
00	02	21	07	3	04	50		0615	778001	20	00	000	001			64	108000
00	10	21	07	3	04	50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	12	21	07	3	04	50		0615	778001	20	00	000	001				308000
00	13	21	07	3	04	50		0615	778001	20	00	000	001				308000
00	14	21	07	3	04	50		0615	778001	20	00	000	001				308000
00	02	22	07	3	04	50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	3	04	50	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	3	04	50	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	02	29	07	3	04	50		0615	778001	20	00	000	001				308000
00	03	29	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	3	04	50		0615	778001	20	00	000	001				308000
00	05	29	07	3	04	50		0615	778001	20	00	000	001				308000
00	06	29	07	3	04	50		0615	778001	20	00	000	001				308000
00	07	29	07	3	04	50		0615	778001	20	00	000	001				308000
00	08	29	07	3	04	50		0615	778001	20	00	000	001				308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	29	07	30	45	0	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				108000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	108004
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	13	07	30	55	0		0615	778001	20	00	000	001			64	308000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	30	55	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	07	30	55	0		0615	778001	20	00	000	001			64	408000
00	10	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	15	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00	09	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	07	30	55	0	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	55	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	07	30	55	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	03	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	28	07	30	55	0		0615	778001	20	00	000	001				108000
00	05	28	07	30	55	0		0615	778001	20	00	000	001				308000
00	06	28	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	12	28	07	30	55	0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00	04	31	07	30	55	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	55	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	07	30	55	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00	02	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	30	55	0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	35	07	30	55	0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	03	07	40	55	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	40	55	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	40	55	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00	11	04	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	12	04	07	40	55	0		0615	778001	20	00	000	001				308000
00	13	04	07	40	55	0		0615	778001	20	00	000	001				308000
00	14	04	07	40	55	0		0615	778001	20	00	000	001				108000
00	10	05	07	40	55	0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	40	55	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	04	17	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	65	0		0615	778001	20	00	000	001			64	108000
00	10	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	13	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	65	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	65	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108004
00	09	14	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	14	07	40	65	0		0615	778001	20	00	000	001				308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	01	22	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	07	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	08	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	14	22	074	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	02	23	074	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	03	23	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	05	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	06	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	10	23	074	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	074	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	074	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001				408000
00	06	24	074	06	5	0		0615	778001	20	00	000	001			64	108000
00	12	24	074	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	074	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	03	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	074	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	074	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	045

EFFECTIVE DATE	OPER NO
01 MAY 1993	C31

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 228	0644	778001	20	00	000	228	8.0	72.0	1472	
00	16	18	080	09	5	0	TONKA ARCO NIPISI 16-18-80-9	0644	778001	20	00	000	228			64	108004
00	01	19	080	09	5	0	TONKA ARCO NIPISI 1-19-80-9	0644	778001	20	00	000	228			64	108005
00	06	19	080	09	5	0	TONKA ARCO NIPISI 6-19-80-9	0644	778001	20	00	000	228			64	408004
00	04	20	080	09	5	0		0644	778001	20	00	000	228			64	308000
00	16	20	080	09	5	0	CANTERRA ET AL NIPISI 16-20-80-9	0644	778001	20	00	000	228			64	108000
00	10	21	080	09	5	0		0644	778001	20	00	000	228			64	308000
00	02	28	080	09	5	0	TENN A3 NIPISI 2-28-80-9	0644	778001	20	00	000	228				108003
00	04	28	080	09	5	0		0644	778001	20	00	000	228			64	308000
00	08	28	080	09	5	0	(SURF.LOC. 12-27-80-9)	0644	778001	20	00	000	228			64	108000
00	12	28	080	09	5	0	TENN A-2 NIPISI 12-28-80-9	0644	778001	20	00	000	228			64	108004
00	16	28	080	09	5	0	ABERFORD ET AL NIPISI 16-28-80-9	0644	778001	20	00	000	228			64	108000
00	02	29	080	09	5	0	TENN A-5 NIPISI 2-29-80-9	0644	778001	20	00	000	228			64	108004
00	06	29	080	09	5	0	IPEX AMOCO NIPISI 6-29-80-9	0644	778001	20	00	000	228			64	408000
00	10	29	080	09	5	0		0644	778001	20	00	000	228			64	308000
00	12	29	080	09	5	0		0644	778001	20	00	000	228			64	308000
00	01	31	080	09	5	0	AMOCO H-4 NIPISI 1-31-80-9	0644	778001	20	00	000	228			64	108000
00	04	31	080	09	5	0	TENN A-6 NIPISI 4-31-80-9 W5M	0644	778001	20	00	000	228			64	108000
00	11	31	080	09	5	0		0644	778001	20	00	000	228				408004
00	02	32	080	09	5	0	TENN A NIPISI 2-32-80-9	0644	778001	20	00	000	228			64	408000
00	04	32	080	09	5	0		0644	778001	20	00	000	228			64	308000
00	02	33	080	09	5	0	TENN PAN AM NIPISI B 2-33-80-9	0644	778001	20	00	000	228			64	108004
00	06	33	080	09	5	0	CANTERRA UNIT NIPISI 6-33-80-9	0644	778001	20	00	000	228			64	108000
00	09	33	080	09	5	0	GULF NIPISI 9-33-80-9	0644	778001	20	00	000	228			64	108000
00	16	33	080	09	5	0	CDCOG ET AL NIPISI 16-33-80-9	0644	778001	20	00	000	228				408004
00	05	34	080	09	5	0	AMOCO NIPISI 5-34-80-9	0644	778001	20	00	000	228			64	108000
00	12	34	080	09	5	0	AMOCO J-10 NIPISI 12-34-80-9	0644	778001	20	00	000	228			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	228

EFFECTIVE DATE	OPER NO
01 MAY 1993	C31

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 7	0685	126062	20	00	000	007	8.0	280.0	1728	
00	10	31	047	02	5	0	ASHLAND ET AL KEY PEM 10-31-47-2	0685	126062	20	00	000	007			32	108000
02	16	31	047	02	5	0	DOME ET AL PEMBINA 16-31-47-2	0685	126062	20	00	000	007			32	408000
00	02	32	047	02	5	0	CNRL PEMBINA 2-32-47-2	0685	126062	20	00	000	007			32	108200
00	04	32	047	02	5	0		0685	126062	20	00	000	007			32	308000
00	06	32	047	02	5	0	SUNCOR PEMBINA 6-32-47-2	0685	126062	20	00	000	007			32	408000
00	08	32	047	02	5	0	SUNCOR PEMBINA 8-32-47-2	0685	126062	20	00	000	007			32	408000
00	10	32	047	02	5	0	DOME ET AL PEMBINA 10-32-47-2	0685	126062	20	00	000	007			32	108000
00	12	32	047	02	5	0	DOME ET AL PEMBINA 12-32-47-2	0685	126062	20	00	000	007			32	108000
00	14	32	047	02	5	0	DOME ET AL PEMBINA 14-32-47-2	0685	126062	20	00	000	007			32	108000
02	16	32	047	02	5	0	DOME ET AL PEMBINA 16-32-47-2	0685	126062	20	00	000	007			32	108000
00	04	05	048	02	5	0	DOME ET AL PEMBINA 4-5-48-2	0685	126062	20	00	000	007			32	108200
02	06	05	048	02	5	0		0685	126062	20	00	000	007			32	308000
00	12	05	048	02	5	0	DOME ET AL PEMBINA 12-5-48-2	0685	126062	20	00	000	007			32	108000
00	14	05	048	02	5	0	DOME ET AL PEMBINA 14-5-48-2	0685	126062	20	00	000	007			32	108000
00	02	06	048	02	5	0	ASHLAND ET AL KEY PEM 2-6-48-2	0685	126062	20	00	000	007			32	108000
02	08	06	048	02	5	0		0685	126062	20	00	000	007			32	308000
00	10	06	048	02	5	0	KAISER ET AL PEMBINA 10-6-48-2	0685	126062	20	00	000	007			32	108000
00	12	06	048	02	5	0	ASHLAND ET AL KEY PEM 12-6-48-2	0685	126062	20	00	000	007			32	108000
02	14	06	048	02	5	0	KAISER ET AL PEMBINA 14-6-48-2	0685	126062	20	00	000	007			32	108004
02	16	06	048	02	5	0	AMOCO ET AL PEMBINA 16-6BR-48-2	0685	126062	20	00	000	007			32	408000
00	02	07	048	02	5	0	KAISER ET AL PEMBINA 2-7-48-2	0685	126062	20	00	000	007			32	108000
00	04	07	048	02	5	0	KAISER ET AL PEMBINA 4-7-48-2	0685	126062	20	00	000	007			32	108000
02	06	07	048	02	5	0	KAISER PEMBINA 2/6-7-48-2	0685	126062	20	00	000	007			32	408000
00	08	07	048	02	5	0	DOME ET AL PEMBINA 8-7-48-2	0685	126062	20	00	000	007			32	108000
00	10	07	048	02	5	0	BP PEMBINA KEYSTONE 10-7-48-2	0685	126062	20	00	000	007			32	108000
00	12	07	048	02	5	0	BP PEMBINA KEYSTONE 12-7-48-2	0685	126062	20	00	000	007			32	108000
00	14	07	048	02	5	0	BP PEMBINA 14-7-48-2	0685	126062	20	00	000	007			32	408200
02	16	07	048	02	5	0	SUPTST PEMBINA 16-7BR-48-2	0685	126062	20	00	000	007			32	408000
00	02	08	048	02	5	0	DOME ET AL PEMBINA 2-8-48-2	0685	126062	20	00	000	007			32	108000
00	04	08	048	02	5	0	DOME ET AL PEMBINA 4-8-48-2	0685	126062	20	00	000	007			32	108000
02	06	08	048	02	5	0	DOME ET AL PEMBINA 6-8-48-2	0685	126062	20	00	000	007			32	408000
00	08	08	048	02	5	0	AMOCO ET AL PEMBINA 8-8-48-2	0685	126062	20	00	000	007			32	108000
00	10	08	048	02	5	0	AMOCO PEMBINA 10-8-48-2	0685	126062	20	00	000	007			32	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	08	048	02	5	0	DOME ET AL PEMBINA 12-8-48-2	0685	126062	20	00	000	007			32	108000
00	14	08	048	02	5	0	AMOCO ETAL PEMBINA 14-8-48-2	0685	126062	20	00	000	007			32	108000
03	16	08	048	02	5	0		0685	126062	20	00	000	007			32	308000
00	02	09	048	02	5	0	DOME ET AL PEMBINA 2-9-48-2	0685	126062	20	00	000	007			32	108000
00	04	09	048	02	5	0	DOME ET AL PEMBINA 4-9-48-2	0685	126062	20	00	000	007			32	108200
02	06	09	048	02	5	0	AMOCO ET AL PEMBINA 6-9-48-2	0685	126062	20	00	000	007			32	408000
00	08	09	048	02	5	0	AMOCO ETAL PEMBINA 8-9-48-2	0685	126062	20	00	000	007			32	108000
00	12	09	048	02	5	0	NORWICH CHESAPEAKE PEMBINA 12-9	0685	126062	20	00	000	007			32	108000
02	14	09	048	02	5	0	STAR TRICENT PEMBINA 14-9-48-2	0685	126062	20	00	000	007			32	408000
00	02	17	048	02	5	0	BP PEMBINA KEYSTONE 2-17-48-2	0685	126062	20	00	000	007			32	108000
00	04	17	048	02	5	0	BP PEMBINA 4-17-48-2	0685	126062	20	00	000	007			32	108000
02	06	17	048	02	5	0	BP KEYSTONE PEMBINA 6-17-48-2	0685	126062	20	00	000	007			32	408000
02	08	17	048	02	5	0	BP ET AL PEMBINA WARBURG 8-17	0685	126062	20	00	000	007			32	108004
00	02	18	048	02	5	0	BP KEYSTONE PEMBINA 2-18-48-2	0685	126062	20	00	000	007			32	108000
00	04	18	048	02	5	0	BP KEYSTONE PEMBINA 4-18-48-2	0685	126062	20	00	000	007			32	108000
02	06	18	048	02	5	0	BP KEYSTONE PEMBINA 6-18-48-2	0685	126062	20	00	000	007			32	408000
00	08	18	048	02	5	0	SUPTST PEMBINA 8-18BR-48-2 CROWN	0685	126062	20	00	000	007			32	108000
00	10	12	048	03	5	0	KAISER ET AL PEMBINA 10-12-48-3	0685	126062	20	00	000	007			32	108000
00	12	12	048	03	5	0	KAISER ET AL PEMBINA 12-12-48-3	0685	126062	20	00	000	007			32	108000
02	14	12	048	03	5	0	MUSKETEER ET AL PEMBINA 14-12-48-3	0685	126062	20	00	000	007			32	108000
02	16	12	048	03	5	0		0685	126062	20	00	000	007			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	BH8

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER U PROJ NO 22	0685	126021	20	00	000	022	8.0	40.0	192	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8514A	0685	126021	20	00	000	022				000000
00	02	11	047	03	5	0	CALAIS ET AL PEMBINA 2-11-47-3	0685	126021	20	00	000	022				408000
00	03	11	047	03	5	0		0685	126021	20	00	000	022			32	108000
00	04	11	047	03	5	0		0685	126021	20	00	000	022				108005
00	06	11	047	03	5	0	REGAL ET AL PEMBINA 6-11-47-3	0685	126021	20	00	000	022			32	108000
00	08	11	047	03	5	0	AUDAX ET AL PEMBINA 8-11-47-3	0685	126021	20	00	000	022			64	108000
00	10	11	047	03	5	0	CALAIS ET AL PEMBINA 10-11-47-3	0685	126021	20	00	000	022			32	108000
00	15	11	047	03	5	0	AUDAX ET AL PEMBINA 15-11-47-3	0685	126021	20	00	000	022			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126021	20	00	000	022

EFFECTIVE DATE	OPER NO
01 MAY 1993	BH8

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 146	0685	176000	00	00	000	146	8.0	128.0	1984	
00	16	14	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-6	0685	176000	00	00	000	146			64	108000
00	08	21	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-27	0685	176000	00	00	000	146			64	408000
00	16	21	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-28	0685	176000	00	00	000	146			64	108000
00	06	22	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-26	0685	176000	00	00	000	146			64	108000
00	08	22	049	09	5	0	PAN AM HB J-17 PEM 8-22-49-9	0685	176000	00	00	000	146			64	408000
00	10	22	049	09	5	0		0685	176000	00	00	000	146			32	308000
00	14	22	049	09	5	0	PAN AM HB J-25 PEM IN 14-22-49-9	0685	176000	00	00	000	146			64	408000
00	16	22	049	09	5	0	PAN AM HB J-18 PEM 16-22-49-9	0685	176000	00	00	000	146			32	108000
00	06	23	049	09	5	0	PAN AM HB J-16 PEM 6-23-49-9	0685	176000	00	00	000	146			64	108000
00	08	23	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-7	0685	176000	00	00	000	146			64	108004
00	14	23	049	09	5	0	PAN AM HB J-15 PEM IN 14-23-49-9	0685	176000	00	00	000	146			64	408000
00	16	23	049	09	5	0	PAN AM HB J-8 PEM 16-23-49-9	0685	176000	00	00	000	146			64	108000
00	06	24	049	09	5	0	PAN AM HB J-5 PEM IN 6-24-49-9	0685	176000	00	00	000	146			64	408000
00	14	24	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-4	0685	176000	00	00	000	146			64	108000
00	06	25	049	09	5	0	PAN AM HB J-3 PEM IN 6-25-49-9	0685	176000	00	00	000	146			64	408000
00	14	25	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-2	0685	176000	00	00	000	146			64	108000
00	06	26	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-14	0685	176000	00	00	000	146			64	108000
00	08	26	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-9	0685	176000	00	00	000	146			64	408000
00	14	26	049	09	5	0	PAN AM HB J-13 PEM IN 14-26-49-9	0685	176000	00	00	000	146			64	408000
00	16	26	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-10	0685	176000	00	00	000	146			64	108000
00	04	27	049	09	5	2		0685	176000	00	00	000	146			64	108000
00	06	27	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-24	0685	176000	00	00	000	146				108005
00	08	27	049	09	5	0	PAN AM HB J-19 PEM 8-27-49-9	0685	176000	00	00	000	146			64	408000
00	14	27	049	09	5	0	PAN AM HB J-23 PEM IN 14-27-49-9	0685	176000	00	00	000	146			64	408000
00	16	27	049	09	5	0	PAN AM HB J-20 PEM 16-27-49-9	0685	176000	00	00	000	146			64	108000
00	08	28	049	09	5	0	PAN AM H B J-29 PEM 8-28-49-9	0685	176000	00	00	000	146			64	408000
00	16	28	049	09	5	0	PAN AM H B J-30 PEM 16-28-49-9	0685	176000	00	00	000	146			64	108000
00	08	33	049	09	5	0	PAN AM H B J-31 PEM 8-33-49-9	0685	176000	00	00	000	146			64	108000
00	06	34	049	09	5	0	PAN AM HB J-22 PEM 6-34-49-9	0685	176000	00	00	000	146			64	108000
00	08	34	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-21	0685	176000	00	00	000	146			64	408000
00	04	35	049	09	5	0		0685	176000	00	00	000	146			32	308000
00	06	35	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-12	0685	176000	00	00	000	146			32	108000
00	08	35	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-11	0685	176000	00	00	000	146			64	408000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	146

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE (M³/ DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
00	06	36	049	09	5	0	PAN AM HB J-1 PEM IN 6-36-49-9	0685	176000	00	00	000	146			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	146

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 / DAY			
							PEMBINA CARDIUM PROJECT NO 169	0685	176000	00	00	000	169	8.0	120.0	1088	
00	12	03	047	08	5	0	PAN AM HB ROSE CK C-21 PEM 12-3	0685	176000	00	00	000	169			32	108000
00	14	03	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-3	0685	176000	00	00	000	169			32	408000
00	10	04	047	08	5	0	PAN AM HB ROSECK C-22 PEM 10-4-47-8	0685	176000	00	00	000	169			32	408000
00	12	04	047	08	5	0	PAN AM HB RO CK C-27 PEM 12-4-47-8	0685	176000	00	00	000	169			32	108000
00	14	04	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-9	0685	176000	00	00	000	169			32	108000
00	16	04	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-4	0685	176000	00	00	000	169			32	408000
00	10	05	047	08	5	0	PAN AM HB ROSECK C-28 PEM 10-5	0685	176000	00	00	000	169			32	108000
00	16	05	047	08	5	0	PAN AM HB RO CR C-10 PEM 16-5-47-8	0685	176000	00	00	000	169			32	408000
00	10	07	047	08	5	0	PAN AM HB ROSE CK C-32 PEM 10-7	0685	176000	00	00	000	169			32	108004
00	16	07	047	08	5	0	PAN AM HB RO CR C-18 PEM 16-7-47-8	0685	176000	00	00	000	169			32	408000
00	02	08	047	08	5	0	PAN AM HB ROSE CK C29 PEM 2-8-47-8	0685	176000	00	00	000	169			32	108000
00	08	08	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-11	0685	176000	00	00	000	169			32	108000
00	10	08	047	08	5	0	PAN AM HB ROSECK C-30 PEM 10-8-47-8	0685	176000	00	00	000	169			32	408000
00	12	08	047	08	5	0	PAN AM HB ROSECK C-31 PEM 12-8	0685	176000	00	00	000	169			32	108000
00	14	08	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-13	0685	176000	00	00	000	169			32	108000
00	16	08	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-12	0685	176000	00	00	000	169			32	408000
00	02	09	047	08	5	0	PAN AM HB ROSECK C-23 PEM 2-9-47-8	0685	176000	00	00	000	169			32	108000
00	04	09	047	08	5	0	PAN AM HB ROSE CK C-26 PEM 4-9-47-8	0685	176000	00	00	000	169			32	408000
00	06	09	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-8	0685	176000	00	00	000	169			32	408000
00	08	09	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-5	0685	176000	00	00	000	169			32	108000
00	10	09	047	08	5	0	PAN AM HB ROSECK C-24 PEM 10-9-47-8	0685	176000	00	00	000	169			32	408000
00	12	09	047	08	5	0	PAN AM HB ROSE CK C-25 PEM 12-9	0685	176000	00	00	000	169			32	108000
00	14	09	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-7	0685	176000	00	00	000	169			32	108000
00	16	09	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-6	0685	176000	00	00	000	169			32	408000
00	04	10	047	08	5	0	PAN AM HB ROSECK C-20 PEM 4-10-47-8	0685	176000	00	00	000	169			32	408000
00	06	10	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-2	0685	176000	00	00	000	169			32	408000
00	12	10	047	08	5	0	PAN AM HB ROSE C-19 PEM 12-10-47-8	0685	176000	00	00	000	169			32	108000
00	14	10	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-1	0685	176000	00	00	000	169			32	108005
00	02	17	047	08	5	0	MARATHON PEMBINA 2-17-47-8	0685	176000	00	00	000	169			32	108000
00	04	17	047	08	5	0	MARATHON PEMBINA 4-17-47-8	0685	176000	00	00	000	169			32	108000
00	06	17	047	08	5	0	MARATHON PEMBINA 6-17-47-8	0685	176000	00	00	000	169			32	408000
00	08	17	047	08	5	0	MARATHON PEMBINA 8-17-47-8	0685	176000	00	00	000	169			32	408004
00	02	18	047	08	5	0	MARATHON PEMBINA 2-18-47-8	0685	176000	00	00	000	169			32	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	169

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	18	047	08	5	0	MARATHON PEMBINA 8-18-47-8	0685	176000	00	00	000	169			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	169

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 9	0685	176000	20	00	000	009	8.0	200.0	1600	
00	10	06	047	07	50		GRT PLNS ET AL B PEM 10-6-47-7	0685	176000	20	00	000	009			32	108000
00	12	06	047	07	50		GRT PLNS ET AL B PEM 12-6-47-7	0685	176000	20	00	000	009			32	108000
00	14	06	047	07	50		GRT PLNS ET AL B PEM IN 14-6-47-7	0685	176000	20	00	000	009			32	408000
00	16	06	047	07	50		GRT PLNS ET AL B PEM IN 16-6-47-7	0685	176000	20	00	000	009			32	408000
00	02	07	047	07	50		GRT PLNS ET AL B PEM 2-7-47-7	0685	176000	20	00	000	009			32	108000
00	04	07	047	07	50		GRT PLNS ET AL B PEM 4-7-47-7	0685	176000	20	00	000	009			32	108000
00	06	07	047	07	50		GPD ET AL B PEM IN 6-7-47-7	0685	176000	20	00	000	009			32	408000
00	08	07	047	07	50		GPD ET AL B PEM IN 8-7-47-7	0685	176000	20	00	000	009			32	408000
00	10	07	047	07	50		GRT PLNS ET AL B PEM 10-7-47-7	0685	176000	20	00	000	009			32	108000
00	12	07	047	07	50		GRT PLNS ET AL B PEM 12-7-47-7	0685	176000	20	00	000	009			32	108000
00	14	07	047	07	50		GRT PLNS ET AL B PEM IN 14-7-47-7	0685	176000	20	00	000	009			32	408000
00	16	07	047	07	50		GRT PLNS ET AL B PEM IN 16-7-47-7	0685	176000	20	00	000	009			32	408000
00	02	18	047	07	50		GRT PLNS ET AL B PEM 2-18-47-7	0685	176000	20	00	000	009			32	108000
00	04	18	047	07	50		GRT PLNS ET AL B PEM 4-18-47-7	0685	176000	20	00	000	009			32	108000
00	06	18	047	07	50		GRT PLNS ET AL B PEM IN 6-18-47-7	0685	176000	20	00	000	009			32	408000
00	08	18	047	07	50		GPD ET AL B PEM IN 8-18-47-7	0685	176000	20	00	000	009			32	408000
00	10	18	047	07	50		GRT PLNS ET AL B PEM 10-18-47-7	0685	176000	20	00	000	009			32	108000
00	12	18	047	07	50		GRT PLNS ET AL B PEM 12-18-47-7	0685	176000	20	00	000	009			32	108000
00	14	18	047	07	50		GRT PLNS ET AL B PEM IN 14-18-47-7	0685	176000	20	00	000	009			32	408000
00	16	18	047	07	50		GRT PLNS ET AL B PEM IN 16-18-47-7	0685	176000	20	00	000	009			32	408000
00	10	01	047	08	50		BYSL GR PLS SBD WOLF CREEK 10-1	0685	176000	20	00	000	009			32	108000
00	12	01	047	08	50		BYSL GR PLS SBD WOLF CREEK 12-1	0685	176000	20	00	000	009			32	108000
00	14	01	047	08	50		BAYSEL GR PL SBD WOLF CR 14-1	0685	176000	20	00	000	009			32	408000
00	16	01	047	08	50		GRT PLNS ET AL B PEM IN 16-1-47-8	0685	176000	20	00	000	009			32	408000
00	10	02	047	08	50		BYSL GR PLS SBD WOLF CREEK 10-2	0685	176000	20	00	000	009			32	108000
00	16	02	047	08	50		BAYSEL GR PL SEABOARD WOLF CR 16-2	0685	176000	20	00	000	009			32	408000
00	02	11	047	08	50		BYSL GR PLS SBD WOLF CREEK 2-11	0685	176000	20	00	000	009			32	108000
00	08	11	047	08	50		BAYSEL GR PL SEABOARD WOLF CR 8-11	0685	176000	20	00	000	009			32	408000
00	10	11	047	08	50		BYSL GR PLS SBD WOLF CREEK 10-11	0685	176000	20	00	000	009			32	108000
00	16	11	047	08	50		GRT PLNS ET AL B PEM IN 16-11-47-8	0685	176000	20	00	000	009			32	408000
00	02	12	047	08	50		BYSL GR PLS SBD WOLF CREEK 2-12	0685	176000	20	00	000	009			32	108000
00	04	12	047	08	50		BYSL GR PLS SBD WOLF CREEK 4-12	0685	176000	20	00	000	009			32	108000
00	06	12	047	08	50		BAYSEL GR PL SEABOARD WOLF CR 6-12	0685	176000	20	00	000	009			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	009

EFFECTIVE DATE	OPER NO
01 MAY 1993	031

EFFECTIVE DATE	OPER NO
01 MAY 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	12	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 8-12	0685	176000	20	00	000	009			32	408000
00	10	12	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 10-12	0685	176000	20	00	000	009			32	108000
00	12	12	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 12-12	0685	176000	20	00	000	009			32	108000
00	14	12	047	08	5	0	GRT PLNS ET AL B PEM IN 14-12-47-8	0685	176000	20	00	000	009			32	408000
00	16	12	047	08	5	0	GRT PLNS ET AL B PEM IN 16-12-47-8	0685	176000	20	00	000	009			32	408000
00	02	13	047	08	5	0	GRT PLNS ET AL B PEM 2-13-47-8	0685	176000	20	00	000	009			32	108000
00	04	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 4-13	0685	176000	20	00	000	009			32	108000
00	06	13	047	08	5	0	GRT PLNS ET AL B PEM IN 6-13-47-8	0685	176000	20	00	000	009			32	408000
00	08	13	047	08	5	0	GRT PLNS ET AL B PEM IN 8-13-47-8	0685	176000	20	00	000	009			32	408000
00	10	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 10-13	0685	176000	20	00	000	009			32	108000
00	12	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 12-13	0685	176000	20	00	000	009			32	108000
00	14	13	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 14-13	0685	176000	20	00	000	009			32	408000
00	16	13	047	08	5	0	GRT PLNS ET AL B PEM IN 16-13-47-8	0685	176000	20	00	000	009			32	408000
00	02	14	047	08	5	0	GRT PLNS ET AL A PEM 2-14-47-7	0685	176000	20	00	000	009			32	108000
00	08	14	047	08	5	0	GRT PLNS ET AL B PEM IN 8-14-47-8	0685	176000	20	00	000	009			32	408000
00	10	14	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 10-14	0685	176000	20	00	000	009			32	108000
00	16	14	047	08	5	0	GRT PLNS ET AL B PEM IN 16-14-47-8	0685	176000	20	00	000	009			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	009

EFFECTIVE DATE	OPER NO
01 MAY 1993	031

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 30	0685	176000	20	00	000	030	8.0	240.0	2304	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.9167	0685	176000	20	00	000	030				000000
00	02	09	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-21	0685	176000	20	00	000	030			32	108000
00	08	09	048	09	5	0	PAN AM HB A67 PEM IN 8-9-48-9	0685	176000	20	00	000	030			32	408000
00	10	09	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-22	0685	176000	20	00	000	030			32	108000
00	16	09	048	09	5	0	PAN AM HB A-31 PEM IN 16-9-48-9	0685	176000	20	00	000	030			32	408000
00	02	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-19	0685	176000	20	00	000	030			32	108000
00	04	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-20	0685	176000	20	00	000	030			32	108000
00	06	10	048	09	5	0	PAN AM HB A-29 PEM IN 6-10-48-9	0685	176000	20	00	000	030			32	408000
00	08	10	048	09	5	0	PAN AM HB A55 PEM IN 8-10-48-9	0685	176000	20	00	000	030			32	408000
00	09	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	10	10	048	09	5	0		0685	176000	20	00	000	030			16	108005
00	11	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	10	048	09	5	0		0685	176000	20	00	000	030			16	108005
00	13	10	048	09	5	2	(SURF.LOC. 4-15-48-9)	0685	176000	20	00	000	030			16	108000
00	14	10	048	09	5	0	PAN AM HB A65 PEM IN 14-10-48-9	0685	176000	20	00	000	030				408000
02	14	10	048	09	5	2		0685	176000	20	00	000	030			16	108000
00	15	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	16	10	048	09	5	0	PAN AM HB A-19 PEM IN 16-10-48-9	0685	176000	20	00	000	030			16	408000
00	01	11	048	09	5	0	AMOCO HB A-97 PEM 1-11-48-9	0685	176000	20	00	000	030			16	108003
00	02	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-17	0685	176000	20	00	000	030			16	408000
00	03	11	048	09	5	0	AMOCO HB A-109 PEM 3-11-48-9	0685	176000	20	00	000	030			16	108003
00	04	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-18	0685	176000	20	00	000	030			16	408000
00	05	11	048	09	5	0	AMOCO HB A-120 PEM 5-11-48-9	0685	176000	20	00	000	030			16	108003
00	06	11	048	09	5	0	PAN AM HB A-17 PEM IN 6-11-48-9	0685	176000	20	00	000	030			16	408000
00	07	11	048	09	5	0	AMOCO HB A-108 PEM 7-11-48-9	0685	176000	20	00	000	030			16	108003
00	08	11	048	09	5	0	PAN AM HB A43 PEM IN 8-11-48-9	0685	176000	20	00	000	030			16	408000
00	09	11	048	09	5	0	AMOCO HB A-98 PEM 9-11-48-9	0685	176000	20	00	000	030			16	108003
00	10	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-66	0685	176000	20	00	000	030			16	408000
00	11	11	048	09	5	0	AMOCO HB A-110 PEM 11-11-48-9	0685	176000	20	00	000	030			16	108003
00	12	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-55	0685	176000	20	00	000	030			16	108000
00	13	11	048	09	5	0	AMOCO HB A-119 PEM 13-11-48-9	0685	176000	20	00	000	030			16	108003
00	14	11	048	09	5	0	PAN AM HB A53 PEM IN 14-11-48-9	0685	176000	20	00	000	030			16	408000
00	15	11	048	09	5	0	AMOCO HB A-107 PEM 15-11-48-9	0685	176000	20	00	000	030			16	108003

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	048	09	50		PAN AM HB A-7 PEM IN 16-11-48-9	0685	176000	20	00	000	030			16	408000
00	03	12	048	09	50			0685	176000	20	00	000	030			16	308000
00	04	12	048	09	50		PAN AM HUDSONS BAY PEMBINA A-15	0685	176000	20	00	000	030			16	108000
00	05	12	048	09	50		AMOCO HB A-96 PEM 5-12-48-9	0685	176000	20	00	000	030			16	108003
00	06	12	048	09	50		PAN AM HB A-5 PEM IN 6-12-48-9	0685	176000	20	00	000	030			16	408000
00	11	12	048	09	50			0685	176000	20	00	000	030			16	308000
00	12	12	048	09	50		PAN AM HUDSONS BAY PEMBINA A-13	0685	176000	20	00	000	030			16	108000
00	13	12	048	09	50		AMOCO HB A-95 PEM 13-12-48-9	0685	176000	20	00	000	030			16	108003
00	14	12	048	09	50		PAN AM HB A41 PEM IN 14-12-48-9	0685	176000	20	00	000	030			16	408000
00	04	13	048	09	50		PAN AM HUDSONS BAY PEMBINA A-11	0685	176000	20	00	000	030			32	108000
00	06	13	048	09	50		PAN AM HB A-3 PEM IN 6-13-48-9	0685	176000	20	00	000	030			32	408000
00	12	13	048	09	50		PAN AM HUDSONS BAY PEMBINA A-1	0685	176000	20	00	000	030			32	108000
00	14	13	048	09	50		PAN AM HB A39 PEM IN 14-13-48-9	0685	176000	20	00	000	030			32	408000
00	02	14	048	09	50		PAN AM HUDSONS BAY PEMBINA A-67	0685	176000	20	00	000	030			32	108000
00	04	14	048	09	50		PAN AM HUDSONS BAY PEMBINA A-56	0685	176000	20	00	000	030			32	108000
00	06	14	048	09	50		PAN AM HB A-15 PEM IN 6-14-48-9	0685	176000	20	00	000	030			32	408000
00	08	14	048	09	50		PAN AM HB A45 PEM IN 8-14-48-9	0685	176000	20	00	000	030			32	408000
00	10	14	048	09	50		PAN AM HUDSONS BAY PEMBINA A-68	0685	176000	20	00	000	030			32	108000
00	12	14	048	09	50		PAN AM HUDSONS BAY PEMBINA A-57	0685	176000	20	00	000	030			32	408000
00	14	14	048	09	50		PAN AM HB A59 PEM IN 14-14-48-9	0685	176000	20	00	000	030			32	408004
00	16	14	048	09	50		PAN AM HB A9 PEM IN 16-14-48-9	0685	176000	20	00	000	030			32	408004
00	01	15	048	09	50			0685	176000	20	00	000	030			16	308000
00	02	15	048	09	50			0685	176000	20	00	000	030			8	108000
02	02	15	048	09	52		(SURF.LOC. 10-10-48-9)	0685	176000	20	00	000	030			8	108000
00	03	15	048	09	50			0685	176000	20	00	000	030			16	308000
00	04	15	048	09	50			0685	176000	20	00	000	030				108005
02	04	15	048	09	52		(SURF.LOC. 12-10-48-9)	0685	176000	20	00	000	030			16	108000
00	05	15	048	09	50			0685	176000	20	00	000	030			16	308000
00	06	15	048	09	50		PAN AM HB A-27 PEM IN 6-15-48-9	0685	176000	20	00	000	030			16	408000
00	07	15	048	09	50			0685	176000	20	00	000	030			16	308000
00	08	15	048	09	50		PAN AM HB A57 PEM IN 8-15-48-9	0685	176000	20	00	000	030			16	408000
00	09	15	048	09	50			0685	176000	20	00	000	030			16	308000
00	10	15	048	09	50		PAN AM HUDSONS BAY PEMBINA A-46	0685	176000	20	00	000	030			16	108000
00	11	15	048	09	50			0685	176000	20	00	000	030			16	308000
00	12	15	048	09	50		PAN AM HUDSONS BAY PEMBINA A-35	0685	176000	20	00	000	030			16	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	15	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	14	15	04	80	95	0	PAN AM HB A63 PEM IN 14-15-48-9	0685	176000	20	00	000	030			16	408000
00	15	15	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	16	15	04	80	95	0	PAN AM HB A-21 PEM IN 16-15-48-9	0685	176000	20	00	000	030			16	408000
00	02	16	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-23	0685	176000	20	00	000	030			32	108000
00	08	16	04	80	95	0	PAN AM HB A69 PEM IN 8-16-48-9	0685	176000	20	00	000	030			32	408000
00	10	16	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-24	0685	176000	20	00	000	030			32	108000
00	16	16	04	80	95	0	PAN AM HB A-33 PEM IN 16-16-48-9	0685	176000	20	00	000	030			32	408000
00	01	21	04	80	95	0	AMOCO HB A-153 PEM 1-21-48-9	0685	176000	20	00	000	030			16	108003
00	02	21	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-26	0685	176000	20	00	000	030			16	108000
00	07	21	04	80	95	0	AMOCO HB A-156 PEM 7-21-48-9	0685	176000	20	00	000	030			16	408000
00	08	21	04	80	95	0	PAN AM HB A71 PEM IN 8-21-48-9	0685	176000	20	00	000	030			16	408000
00	09	21	04	80	95	0	AMOCO HB A-154 PEM 9-21-48-9	0685	176000	20	00	000	030			16	108003
00	10	21	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-28	0685	176000	20	00	000	030			16	108000
00	15	21	04	80	95	0	AMOCO HB A-155 PEM 15-21-48-9	0685	176000	20	00	000	030			16	408000
00	16	21	04	80	95	0	PAN AM HB A-35 PEM IN 16-21-48-9	0685	176000	20	00	000	030			16	408000
00	01	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	02	22	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-47	0685	176000	20	00	000	030			16	108000
00	03	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	04	22	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-36	0685	176000	20	00	000	030			16	108000
00	05	22	04	80	95	0	AMOCO HB A-144 PEM 5-22-48-9	0685	176000	20	00	000	030			16	408000
00	06	22	04	80	95	0	PAN AM HB A-25 PEM IN 6-22-48-9	0685	176000	20	00	000	030			16	408000
00	07	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	08	22	04	80	95	0	PAN AM HB A13 PEM IN 8-22-48-9	0685	176000	20	00	000	030			16	408000
00	09	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	10	22	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-48	0685	176000	20	00	000	030			16	108003
00	11	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	12	22	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-37	0685	176000	20	00	000	030			16	108005
00	13	22	04	80	95	0	AMOCO HB A-143 PEM 13-22-48-9	0685	176000	20	00	000	030			16	408000
00	14	22	04	80	95	0	PAN AM HB A61 PEM IN 14-22-48-9	0685	176000	20	00	000	030			16	408000
00	15	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	16	22	04	80	95	0	PAN AM HB A-23 PEM IN 16-22-48-9	0685	176000	20	00	000	030			16	408000
00	02	23	04	80	95	0	HUDSONS BAY PEMBINA A-69	0685	176000	20	00	000	030			32	108000
00	03	23	04	80	95	0	AMOCO ET AL PEMBINA EX3-23-48-9	0685	176000	20	00	000	030			32	108000
00	04	23	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-58	0685	176000	20	00	000	030			32	408000

806A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	23	048	09	5	0	PAN AM HB A51 PEM IN 6-23-48-9	0685	176000	20	00	000	030				408000
00	08	23	048	09	5	0	PAN AM HB A47 PEM IN 8-23-48-9	0685	176000	20	00	000	030			32	408000
00	10	23	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-70	0685	176000	20	00	000	030			32	108000
00	12	23	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-59	0685	176000	20	00	000	030			32	108000
00	14	23	048	09	5	0	PAN AM HB A49 PEM IN 14-23-48-9	0685	176000	20	00	000	030			32	408000
00	16	23	048	09	5	0	PAN AM HB A-11 PEM IN 16-23-48-9	0685	176000	20	00	000	030			32	408000
00	04	24	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-6	0685	176000	20	00	000	030			32	108000
00	06	24	048	09	5	0	PAN AM HB A-1 PEM IN 6-24-48-9	0685	176000	20	00	000	030			32	408000
00	12	24	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-8	0685	176000	20	00	000	030			32	108004
00	14	24	048	09	5	0	PAN AM HB A37 PEM IN 14-24-48-9	0685	176000	20	00	000	030			32	408005

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
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01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 50	0685	176000	20	00	000	050	8.0	240.0	2304	
00	02	19	048	09	5	0	PAN AM H B D-13 PEM IN 2-19-48-9	0685	176000	20	00	000	050			32	408000
00	04	19	048	09	5	0	PAN AM H B D-35 PEM IN 4-19-48-9	0685	176000	20	00	000	050			32	408000
00	06	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-19	0685	176000	20	00	000	050				108005
00	06	19	048	09	5	2		0685	176000	20	00	000	050			32	108000
00	08	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-8	0685	176000	20	00	000	050			32	108000
00	10	19	048	09	5	0	PAN AM H B D-15 PEM IN 10-19-48-9	0685	176000	20	00	000	050			32	408000
00	12	19	048	09	5	0	PAN AM H B D-33 PEM IN 12-19-48-9	0685	176000	20	00	000	050			32	408000
00	14	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-18	0685	176000	20	00	000	050			32	108000
00	16	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-9	0685	176000	20	00	000	050			32	108000
00	04	20	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-37	0685	176000	20	00	000	050			32	108000
00	06	20	048	09	5	0	PAN AM HB D-11 PEM IN 6-20-48-9	0685	176000	20	00	000	050			32	408000
00	12	20	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-38	0685	176000	20	00	000	050			32	108000
00	14	20	048	09	5	0	PAN AM HB D-9 PEM IN 14-20-48-9	0685	176000	20	00	000	050			32	408000
00	04	29	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-39	0685	176000	20	00	000	050			32	108000
02	06	29	048	09	5	0	PAN AM HB D-7 PEM IN 6-29-48-9	0685	176000	20	00	000	050			32	408000
00	12	29	048	09	5	0	PAN AM HB D 41 PEM 12-29-48-9	0685	176000	20	00	000	050			32	108003
00	14	29	048	09	5	0	PAN AM HB D-5 PEM INJ 14-29-48-9	0685	176000	20	00	000	050			32	408000
00	02	30	048	09	5	0	PAN AM H B D-17 PEM IN 2-30-48-9	0685	176000	20	00	000	050			32	408000
00	04	30	048	09	5	0	PAN AM H B D-31 PEM IN 4-30-48-9	0685	176000	20	00	000	050			32	408000
02	06	30	048	09	5	0	PAN AM HB D-42 PEM A6-30-48-9	0685	176000	20	00	000	050			32	108004
00	08	30	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-10	0685	176000	20	00	000	050			32	108000
00	10	30	048	09	5	0	PAN AM HB D-19 PEM IN 10-30-48-9	0685	176000	20	00	000	050				108003
02	10	30	048	09	5	0	AMOCO HB PEMBINA 10-30-48-9	0685	176000	20	00	000	050			32	108004
00	12	30	048	09	5	0	PAN AM H B D-29 PEM IN 12-30-48-9	0685	176000	20	00	000	050			32	408000
00	14	30	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-16	0685	176000	20	00	000	050			32	108000
00	16	30	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-11	0685	176000	20	00	000	050			32	108204
00	02	31	048	09	5	0	PAN AM H B D-21 PEM IN 2-31-48-9	0685	176000	20	00	000	050			32	408000
00	04	31	048	09	5	0	PAN AM H B D-27 PEM IN 4-31-48-9	0685	176000	20	00	000	050			32	408000
00	06	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-15	0685	176000	20	00	000	050			32	108000
00	08	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-12	0685	176000	20	00	000	050			32	108000
00	10	31	048	09	5	0	PAN AM H B D-23 PEM IN 10-31-48-9	0685	176000	20	00	000	050			32	408000
00	12	31	048	09	5	0	PAN AM H B D-25 PEM IN 12-31-48-9	0685	176000	20	00	000	050			32	408000
00	14	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-14	0685	176000	20	00	000	050			32	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

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EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	31	048	09	50		PAN AM HUDSONS BAY PEMBINA D-13	0685	176000	20	00	000	050			32	108000
00	04	32	048	09	50		PAN AM HB D-3 PEM IN 4-32-48-9	0685	176000	20	00	000	050			32	408000
00	06	32	048	09	50		PAN AM HUDSONS BAY PEMBINA D-3	0685	176000	20	00	000	050			32	108000
00	12	32	048	09	50		PAN AM HB D-1 PEM IN 12-32-48-9	0685	176000	20	00	000	050			32	408000
00	14	32	048	09	50		PAN AM HUDSONS BAY PEMBINA D-2	0685	176000	20	00	000	050			32	108000
00	02	23	048	10	50		PAN AM HB D-61 PEM IN 2-23-48-10	0685	176000	20	00	000	050			32	408000
00	08	23	048	10	50		PAN AM HUDSONS BAY PEMBINA D-31	0685	176000	20	00	000	050			32	108000
00	10	23	048	10	50		PAN AM HB D-63 PEM IN 10-23-48-10	0685	176000	20	00	000	050			32	408000
00	16	23	048	10	50		PAN AM HUDSONS BAY PEMBINA D-32	0685	176000	20	00	000	050			32	108000
00	02	24	048	10	50		PAN AM H B D-37 PEM IN 2-24-48-10	0685	176000	20	00	000	050			32	408000
00	04	24	048	10	50		PAN AM HB D-59 PEM IN 4-24-48-10	0685	176000	20	00	000	050			32	408000
00	06	24	048	10	50		PAN AM HUDSONS BAY PEMBINA D-30	0685	176000	20	00	000	050			32	108000
00	08	24	048	10	50		PAN AM HUDSONS BAY PEMBINA D-20	0685	176000	20	00	000	050			32	108005
00	10	24	048	10	50		PAN AM H B D-39 PEM IN 10-24-48-10	0685	176000	20	00	000	050			32	408000
00	12	24	048	10	50		PAN AM HB D-57 PEM IN 12-24-48-10	0685	176000	20	00	000	050			32	408000
00	14	24	048	10	50		PAN AM HUDSONS BAY PEMBINA D-29	0685	176000	20	00	000	050			32	108000
00	16	24	048	10	50		PAN AM HUDSONS BAY PEMBINA D-21	0685	176000	20	00	000	050			32	108000
02	16	24	048	10	52		(SURF.LOC. 8-24-48-10)	0685	176000	20	00	000	050				108003
00	02	25	048	10	50		PAN AM HB D41 PEM IN 2-25-48-10	0685	176000	20	00	000	050			32	408000
00	04	25	048	10	50		PAN AM H B D-55 PEM IN 4-25-48-10	0685	176000	20	00	000	050			32	408000
00	06	25	048	10	50		PAN AM HUDSONS BAY PEMBINA D-28	0685	176000	20	00	000	050			32	108000
00	08	25	048	10	50		PAN AM HUDSONS BAY PEMBINA D-22	0685	176000	20	00	000	050			32	108004
00	10	25	048	10	50		PAN AM H B D-43 PEM IN 10-25-48-10	0685	176000	20	00	000	050			32	408000
00	12	25	048	10	50		PAN AM HB D 53 PEM IN 12-25-48-10	0685	176000	20	00	000	050			32	408000
00	14	25	048	10	50		PAN AM HUDSONS BAY PEMBINA D-27	0685	176000	20	00	000	050			32	108000
00	16	25	048	10	50		PAN AM HUDSONS BAY PEMBINA D-23	0685	176000	20	00	000	050			32	108004
00	02	26	048	10	50		PAN AM H B D-65 PEM IN 2-26-48-10	0685	176000	20	00	000	050			32	408000
00	08	26	048	10	50		PAN AM HUDSONS BAY PEMBINA D-33	0685	176000	20	00	000	050			32	108000
00	10	26	048	10	50		PAN AM HB D 67 PEM IN 10-26-48-10	0685	176000	20	00	000	050			32	408000
00	16	26	048	10	50		PAN AM HUDSONS BAY PEMBINA D-34	0685	176000	20	00	000	050			32	108000
00	02	35	048	10	50		PAN AM HB D 69 PEM IN 2-35-48-10	0685	176000	20	00	000	050			32	408000
00	08	35	048	10	50		PAN AM HUDSONS BAY PEMBINA D-35	0685	176000	20	00	000	050			32	108000
00	10	35	048	10	50		PAN AM HB D 71 PEM IN 10-35-48-10	0685	176000	20	00	000	050			32	408000
00	16	35	048	10	50		PAN AM HUDSONS BAY PEMBINA D-36	0685	176000	20	00	000	050			32	108000
00	02	36	048	10	50		PAN AM HB D-45 PEM IN 2-36-48-10	0685	176000	20	00	000	050			32	408000

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	048	10	5	0	PAN AM HB D-51 PEM IN 4-36-48-10	0685	176000	20	00	000	050			32	408000
00	06	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-26	0685	176000	20	00	000	050			32	108000
00	08	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-1	0685	176000	20	00	000	050			32	108000
00	10	36	048	10	5	0	PAN AM HB D-47 PEM IN 10-36-48-10	0685	176000	20	00	000	050			32	408000
00	11	36	048	10	5	0	TEXACO ET AL PEMBINA 11-36-48-10	0685	176000	20	00	000	050				108003
00	12	36	048	10	5	0	PAN AM H B D-49 PEM IN 12-36-48-10	0685	176000	20	00	000	050			32	408000
00	14	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-25	0685	176000	20	00	000	050			32	108000
00	16	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-24	0685	176000	20	00	000	050			32	108000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
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EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 80	0685	176000	20	00	000	080	8.0	40.0	768	
00	10	32	049	09	5	0	PAN AM HB C-4 PEM IN 10-32-49-9	0685	176000	20	00	000	080			32	408000
00	12	32	049	09	5	0	PAN AM HB C-9 PEM IN 12-32-49-9	0685	176000	20	00	000	080			32	408000
00	14	32	049	09	5	0	PAN AM HUDSONS BAY PEMBINA C-16	0685	176000	20	00	000	080			32	108005
00	16	32	049	09	5	0	PAN AM HUDSONS BAY PEMBINA C-7	0685	176000	20	00	000	080			32	108000
00	12	33	049	09	5	0	PAN AM HB C-3 PEM IN 12-33-49-9	0685	176000	20	00	000	080			32	408004
00	14	33	049	09	5	0	PAN AM HB C-6 PEM 14-33-49-9	0685	176000	20	00	000	080			32	108004
00	04	04	050	09	5	0	PAN AM HB C-2 PEM IN 4-4-50-9	0685	176000	20	00	000	080			32	408000
00	06	04	050	09	5	0	PAN AM HB C-5 PEM 6-4-50-9	0685	176000	20	00	000	080			32	108000
00	12	04	050	09	5	0	PAN AM HB C-1 PEM IN 12-4-50-9	0685	176000	20	00	000	080			32	408000
00	14	04	050	09	5	0	PAN AM HB C-4 PEM 14-4-50-9	0685	176000	20	00	000	080			32	108000
00	02	05	050	09	5	0	PAN AM HB C-5 PEM IN 2-5-50-9	0685	176000	20	00	000	080			32	408000
00	04	05	050	09	5	0	PAN AM HB C-8 PEM IN 4-5-50-9	0685	176000	20	00	000	080			32	408000
00	06	05	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-15	0685	176000	20	00	000	080			32	108005
00	08	05	050	09	5	0	PAN AM H B C-8 PEM 8-5-50-9	0685	176000	20	00	000	080			32	108000
00	10	05	050	09	5	0	PAN AM HB C-6 PEM IN 10-5-50-9	0685	176000	20	00	000	080			32	408000
00	12	05	050	09	5	0	PAN AM HB C-7 PEM IN 12-5-50-9	0685	176000	20	00	000	080			32	408000
00	14	05	050	09	5	0	PAN AM H B C-14 PEM 14-5-50-9	0685	176000	20	00	000	080			32	108005
00	16	05	050	09	5	0	PAN AM HB C-9 PEM 16-5-50-9	0685	176000	20	00	000	080			32	108000
00	02	06	050	09	5	0	PAN AM HB C-10 PEM IN 2-6-50-9	0685	176000	20	00	000	080			32	408000
00	08	06	050	09	5	0	PAN AM HB C-26 PEM 8-6-50-9	0685	176000	20	00	000	080			32	108004
00	10	06	050	09	5	0	PAN AM HB C-11 PEM IN 10-6-50-9	0685	176000	20	00	000	080			32	408000
00	12	06	050	09	5	0	PAN AM HB C-12 PEM IN 12-6-50-9	0685	176000	20	00	000	080			32	408000
00	14	06	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-23	0685	176000	20	00	000	080			32	108004
00	16	06	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-18	0685	176000	20	00	000	080			32	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	080

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 100	0685	176000	20	00	000	100	8.0	680.0	5024	
00	02	33	04	90	7	50	PAN AM LOB R-7 PEM IN 2-33-49-7	0685	176000	20	00	000	100			32	408005
00	08	33	04	90	7	50	PAN AM LOB R-6 PEM 8-33-49-7	0685	176000	20	00	000	100			32	408000
00	10	33	04	90	7	50	PAN AM R-8 LOB 10-33-49-7	0685	176000	20	00	000	100			32	108000
00	12	33	04	90	7	50	PAN AM LOB R-12 PEM IN 12-33-49-7	0685	176000	20	00	000	100			32	408000
00	14	33	04	90	7	50	PAN AM R-9 LOB 14-33-49-7	0685	176000	20	00	000	100			32	408000
00	16	33	04	90	7	50	PAN AM R-5 LOB 16-33-49-7	0685	176000	20	00	000	100			32	108000
00	04	34	04	90	7	50	PAN AM LOB R-3 PEM 4-34-49-7	0685	176000	20	00	000	100			32	108000
00	06	34	04	90	7	50	PAN AM LOB R-2 PEM 6-34-49-7	0685	176000	20	00	000	100			32	108000
00	12	34	04	90	7	50	PAN AM LOB R-4 PEM IN 12-34-49-7	0685	176000	20	00	000	100			32	408000
00	14	34	04	90	7	50	PAN AM R-1 LOB 14-34-49-7	0685	176000	20	00	000	100			32	108000
00	02	36	04	90	7	50	CS LOB PEM IN 2-36-49-7	0685	176000	20	00	000	100			32	408000
00	04	36	04	90	7	50	CS PEMBINA 4-36-49-7	0685	176000	20	00	000	100			32	108000
00	06	36	04	90	7	50	C S LOBSTICK 6-36-49-7	0685	176000	20	00	000	100			32	108000
00	08	36	04	90	7	50	C S PEMBINA 8-36-49-7	0685	176000	20	00	000	100			32	108000
00	10	36	04	90	7	50	CS PEMBINA 10-36-49-7	0685	176000	20	00	000	100			32	108000
00	12	36	04	90	7	50	CS LOB PEM IN 12-36-49-7	0685	176000	20	00	000	100			32	408000
00	14	36	04	90	7	50	CITIES SERVICE LOB 14-36-49-7	0685	176000	20	00	000	100			32	108000
00	16	36	04	90	7	50	C S PEMBINA 16-36-49-7	0685	176000	20	00	000	100			32	108005
00	02	06	05	00	6	50	WHITEHALL LOB PEM IN 2-6-50-6	0685	176000	20	00	000	100			32	408005
00	04	06	05	00	6	50	WHITEHALL LOB PEM 4-6-50-6	0685	176000	20	00	000	100			32	108000
00	06	06	05	00	6	50	WHITEHALL LOB PEM 6-6-50-6	0685	176000	20	00	000	100			32	108000
00	08	06	05	00	6	50	WHITEHALL LOB PEM 8-6-50-6	0685	176000	20	00	000	100			32	108000
00	10	06	05	00	6	50	SUPTST PEMBINA 10-6-50-6	0685	176000	20	00	000	100			32	108000
00	12	06	05	00	6	50	SUPTST LOB PEM IN 12-6-50-6	0685	176000	20	00	000	100			32	408000
00	14	06	05	00	6	50	SUPTST PEMBINA 14-6-50-6	0685	176000	20	00	000	100			32	108000
00	16	06	05	00	6	50	SUPTST PEMBINA 16-6-50-6	0685	176000	20	00	000	100			32	108000
00	02	07	05	00	6	50	CHAMPLIN LOB PEM IN 2-7-50-6	0685	176000	20	00	000	100			32	408000
00	04	07	05	00	6	50	CHAMPLIN LOBSTICK PEMBINA 4-7-50-6	0685	176000	20	00	000	100			32	108000
00	06	07	05	00	6	50	CHAMPLIN LOBSTICK PEMBINA 6-7-50-6	0685	176000	20	00	000	100			32	108000
00	08	07	05	00	6	50	CHAMPLIN LOBSTICK PEMBINA 8-7-50-6	0685	176000	20	00	000	100			32	108005
00	12	07	05	00	6	50	IMP CDN SUP LOB PEM IN 12-7C-50-6	0685	176000	20	00	000	100			32	408000
00	02	01	05	00	7	50	MOBIL CEEPEE LOB PEM IN 2-1-50-7	0685	176000	20	00	000	100			32	408000
00	04	01	05	00	7	50	CREE DEKALB LOBSTICK 4-1-50-7	0685	176000	20	00	000	100			32	108000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	01	05	07	5	0	CREE DEKALB PEMBINA 6-1-50-7	0685	176000	20	00	000	100			32	108000
00	08	01	05	07	5	0	TEXFEL CEEPEE PEM LOB 8-1-50-7	0685	176000	20	00	000	100			32	108000
00	10	01	05	07	5	0	TEXFEL CEEPEE PEM LOB 10-1-50-7	0685	176000	20	00	000	100			32	108000
00	12	01	05	07	5	0	MOBIL CEEPEE LOB PEM IN 12-1-50-7	0685	176000	20	00	000	100			32	408000
00	14	01	05	07	5	0	TEXFEL CE PEE PEM LOB 14-1-50-7	0685	176000	20	00	000	100			32	108000
00	16	01	05	07	5	0	TEXFEL CE PEE PEM LOB 16-1-50-7	0685	176000	20	00	000	100			32	108000
00	02	02	05	07	5	0	PACIFIC LOB PEM IN 2-2-50-7	0685	176000	20	00	000	100			32	408000
00	04	02	05	07	5	0	PACIFIC PEMBINA 4-2-50-7	0685	176000	20	00	000	100			32	108004
00	06	02	05	07	5	0	PACIFIC PEMBINA 6-2-50-7	0685	176000	20	00	000	100			32	108000
00	08	02	05	07	5	0	PACIFIC PEMBINA 8-2-50-7	0685	176000	20	00	000	100			32	108000
00	10	02	05	07	5	0	CREE DEKALB LOBSTICK 10-2-50-7	0685	176000	20	00	000	100			32	108004
00	12	02	05	07	5	0	PACIFIC PEMBINA 12-2-50-7	0685	176000	20	00	000	100				108004
00	14	02	05	07	5	0	PACIFIC PEMBINA 14-2-50-7	0685	176000	20	00	000	100			32	108000
00	16	02	05	07	5	0	CREE DEKALB PEMBINA 16-2-50-7	0685	176000	20	00	000	100			32	108000
00	02	03	05	07	5	0	PAN AM LOB P-3 PEM IN 2-3-50-7	0685	176000	20	00	000	100			32	408000
00	04	03	05	07	5	0	PAN AM C-4 LOB 4-3-50-7	0685	176000	20	00	000	100			32	108000
00	06	03	05	07	5	0	PAN AM C-3 LOB 6-3-50-7	0685	176000	20	00	000	100			32	108000
00	08	03	05	07	5	0	PAN AM P-2 LOB 8-3-50-7	0685	176000	20	00	000	100			32	108000
00	02	04	05	07	5	0	PAN AM LOB C-10 PEM IN 2-4-50-7	0685	176000	20	00	000	100			32	408000
00	04	04	05	07	5	0	PAN AM C-16 LOB 4-4-50-7	0685	176000	20	00	000	100			32	108000
00	06	04	05	07	5	0	PAN AM C-15 LOB 6-4-50-7	0685	176000	20	00	000	100			32	108004
00	08	04	05	07	5	0	PAN AM C-9 LOB 8-4-50-7	0685	176000	20	00	000	100			32	108004
00	10	04	05	07	5	0	PAN AM C-7 LOB 10-4-50-7	0685	176000	20	00	000	100				108000
00	12	04	05	07	5	0	PAN AM LOB C-17 PEM IN 12-4-50-7	0685	176000	20	00	000	100			32	408000
00	14	04	05	07	5	0	PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	20	00	000	100			32	108004
00	02	05	05	07	5	0	PAN AM LOB C-22 PEM IN 2-5-50-7	0685	176000	20	00	000	100			32	408000
00	04	05	05	07	5	0	PAN AM LOB U-3 PEM 4-5-50-7	0685	176000	20	00	000	100			32	108005
00	06	05	05	07	5	0	PAN AM LOB U-2 PEM 6-5M5-50-7	0685	176000	20	00	000	100			32	108004
00	08	05	05	07	5	0	PAN AM LOB C-21 PEM 8-5-50-7	0685	176000	20	00	000	100			32	408000
00	10	05	05	07	5	0	PAN AM C-23 LOB 10-5-50-7	0685	176000	20	00	000	100			32	108000
00	12	05	05	07	5	0	PAN AM LOB U-4 PEM IN 12-5-50-7	0685	176000	20	00	000	100			32	408000
00	14	05	05	07	5	0	PAN AM LOB U-1 PEM 14-5-50-7	0685	176000	20	00	000	100			32	408000
00	16	05	05	07	5	0	PAN AM LOB C-20 PEM 16-5-50-7	0685	176000	20	00	000	100			32	108000
00	02	06	05	07	5	0	SKELLY ALTA P8 PEMBINA IN 2-6-50-7	0685	176000	20	00	000	100			32	408000
00	04	06	05	07	5	0	SKELLY ALTA P-7 PEMBINA 4-6-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	06	06	050	075	0		SKELLY ALTA P6 PEMBINA 6-6-50-7	0685	176000	20	00	000	100			32	108005
00	08	06	050	075	0		SKELLY ALTA P2 PEMBINA 8-6-50-7	0685	176000	20	00	000	100			32	408000
00	10	06	050	075	0		SKELLY ALTA P-3 PEM 10-6-50-7	0685	176000	20	00	000	100			32	108000
00	12	06	050	075	0		SKELLY ALTA P5 PEMBINA IN 12-6-50-7	0685	176000	20	00	000	100			32	408000
00	14	06	050	075	0		SKELLY ALTA P-4 PEM 14-6-50-7	0685	176000	20	00	000	100			32	408000
00	16	06	050	075	0		SKELLY ALTA P-1 PEM 16-6-50-7	0685	176000	20	00	000	100			32	108000
00	02	07	050	075	0		MIC MAC ET AL LOB PEM IN 2-7-50-7	0685	176000	20	00	000	100			32	408000
00	04	07	050	075	0		MIC MAC ET AL NORTH PEM 4-7-50-7	0685	176000	20	00	000	100			32	108000
00	06	07	050	075	0		MIC MAC ET AL NORTH PEM 6-7-50-7	0685	176000	20	00	000	100			32	108000
00	08	07	050	075	0		MIC MAC ET AL NORTH PEM 8-7-50-7	0685	176000	20	00	000	100			32	408000
00	10	07	050	075	0		MIC MAC ET AL NORTH PEM 10-7-50-7	0685	176000	20	00	000	100			32	108000
00	12	07	050	075	0		MIC MAC ET AL LOB PEM IN 12-7-50-7	0685	176000	20	00	000	100			32	408000
00	14	07	050	075	0		MIC MAC ET AL NOR PEM 14-7-50-7	0685	176000	20	00	000	100			32	408000
00	16	07	050	075	0		MIC MAC ET AL NORTH PEM 16-7-50-7	0685	176000	20	00	000	100			32	108000
00	02	08	050	075	0		PAN AM LOB C-24 PEM IN 2-8-50-7	0685	176000	20	00	000	100			32	408000
00	04	08	050	075	0		PAN AM K-3 LOB 4-8-50-7	0685	176000	20	00	000	100			32	108000
00	06	08	050	075	0		PAN AM K-2 LOB 6-8-50-7	0685	176000	20	00	000	100			32	108004
00	08	08	050	075	0		PAN AM LOB C-19 PEM 8-8-50-7	0685	176000	20	00	000	100			32	408000
02	10	08	050	075	0		PAN AM LOB L 5 PEM 10-8C-50-7	0685	176000	20	00	000	100			32	108000
00	12	08	050	075	0		PAN AM LOB K-4 PEM IN 12-8-50-7	0685	176000	20	00	000	100			32	408000
00	14	08	050	075	0		PAN AM K-1 LOB 14-8-50-7	0685	176000	20	00	000	100			32	408000
00	16	08	050	075	0		PAN AM L-3 LOB 16-8-50-7	0685	176000	20	00	000	100			32	108000
00	04	09	050	075	0		PAN AM C-18 LOB 4-9-50-7	0685	176000	20	00	000	100			32	108000
00	06	09	050	075	0		PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	20	00	000	100			32	108000
00	12	09	050	075	0		PAN AM LOB L-2 PEM IN 12-9-50-7	0685	176000	20	00	000	100			32	408000
00	14	09	050	075	0		PAN AM L-1 LOB 14-9-50-7	0685	176000	20	00	000	100			32	408000
00	02	11	050	075	0		PAN AM LOB V-2 PEM IN 2-11-50-7	0685	176000	20	00	000	100			32	408000
00	06	11	050	075	0		PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	20	00	000	100			32	108000
00	08	11	050	075	0		PAN AM LOB V-1 PEM 8-11-50-7	0685	176000	20	00	000	100			32	108003
00	10	11	050	075	0		IMP CDN SUP PEMBINA 10-11C-50-7	0685	176000	20	00	000	100			32	108000
00	14	11	050	075	0		PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	20	00	000	100			32	108000
00	16	11	050	075	0		IMP CDN SUP PEMBINA 16-11C-50-7	0685	176000	20	00	000	100			32	108000
00	02	12	050	075	0		CHAMPLIN LOB PEM IN 2-12-50-7	0685	176000	20	00	000	100			32	408000
00	04	12	050	075	0		CHAMPLIN LOBSTICK PEM 4-12-50-7	0685	176000	20	00	000	100			32	108003
00	06	12	050	075	0		CHAMPLIN LOBSTICK PEMBINA 6-12-50-7	0685	176000	20	00	000	100			32	108000

806A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	12	050	07	50		CHAMPLIN LOBSTICK PEMBINA 8-12-50-7	0685	176000	20	00	000	100			32	108000
00	10	12	050	07	50		IMP CDN SUP PEMBINA 10-12C-50-7	0685	176000	20	00	000	100			32	108000
00	12	12	050	07	50		IMP CDN SUP LOB PEM IN 12-12C-50-7	0685	176000	20	00	000	100			32	408000
00	14	12	050	07	50		IMP CDN SUP PEMBINA 14-12C-50-7	0685	176000	20	00	000	100			32	108000
00	16	12	050	07	50		IMP CDN SUP PEMBINA 16-12C-50-7	0685	176000	20	00	000	100			32	108000
00	04	13	050	07	50		IMP CDN SUP PEMBINA 4-13C-53-7	0685	176000	20	00	000	100			32	108000
00	02	14	050	07	50		IMP CDN SUP LOB PEM IN 2-14C-50-7	0685	176000	20	00	000	100			32	408000
00	04	14	050	07	50		PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	20	00	000	100				108000
00	06	14	050	07	50		PAN AM LOB J2 PEM 6-14-50-7	0685	176000	20	00	000	100			32	108004
00	08	14	050	07	50		IMP CDN SUP PEMBINA 8-14C-50-7	0685	176000	20	00	000	100			32	108000
00	10	14	050	07	50		IMP CDN SUP PEMBINA 10-14C-50-7	0685	176000	20	00	000	100			32	108000
00	12	14	050	07	50		PAN AM LOB J4 PEM IN 12-14-50-7	0685	176000	20	00	000	100			32	408000
00	14	14	050	07	50		PAN AM LOB J-1 PEM 14-14-50-7	0685	176000	20	00	000	100			32	108000
00	06	15	050	07	50		PAN AM G-1 LOB 6-15-50-7	0685	176000	20	00	000	100				108000
00	08	15	050	07	50		PAN AM J-6 LOB 8-15-50-7	0685	176000	20	00	000	100				108004
00	10	15	050	07	50		PAN AM LOB J-8 PEM 10-15-50-7	0685	176000	20	00	000	100			32	108000
00	12	15	050	07	50		PAN AM LOB D-5 PEM IN 12-15-50-7	0685	176000	20	00	000	100			32	408000
00	16	15	050	07	50		PAN AM LOB J-5 PEM 16-15-50-7	0685	176000	20	00	000	100			32	108000
00	02	16	050	07	50		PAN AM G-4 LOB 2-16-50-7	0685	176000	20	00	000	100				108000
00	04	16	050	07	50		PAN AM B-14 LOB 4-16-50-7	0685	176000	20	00	000	100			32	108004
00	06	16	050	07	50		PAN AM LOB B-13 PEM 6-16-50-7	0685	176000	20	00	000	100			32	108000
00	08	16	050	07	50		PAN AM G-3 LOB 8-16-50-7	0685	176000	20	00	000	100				108000
00	10	16	050	07	50		PAN AM D-14 LOB 10-16-50-7	0685	176000	20	00	000	100			32	108000
00	12	16	050	07	50		PAN AM LOB D-23 PEM IN 12-16-50-7	0685	176000	20	00	000	100			32	408000
00	14	16	050	07	50		PAN AM LOB D-22 PEM 14-16-50-7	0685	176000	20	00	000	100			32	108005
00	02	17	050	07	50		PAN AM LOB B-16 PEM IN 2-17-50-7	0685	176000	20	00	000	100			32	408000
00	04	17	050	07	50		PAN AM F-2 LOB 4-17-50-7	0685	176000	20	00	000	100			32	108000
00	06	17	050	07	50		PAN AM F-1 LOB 6-17-50-7	0685	176000	20	00	000	100			32	108000
00	08	17	050	07	50		PAN AM LOB B-15 PEM 8-17-50-7	0685	176000	20	00	000	100			32	408000
00	10	17	050	07	50		PAN AM D-33 LOB 10-17-50-7	0685	176000	20	00	000	100			32	108000
00	12	17	050	07	50		PAN AM D-45 LOB 12-17-50-7	0685	176000	20	00	000	100			32	408000
00	14	17	050	07	50		PAN AM D-44 LOB 14-17-50-7	0685	176000	20	00	000	100			32	108000
00	16	17	050	07	50		PAN AM ET AL D-32 LOB 16-17-50-7	0685	176000	20	00	000	100			32	108000
00	02	18	050	07	50		PAN AM LOB F-4 PEM IN 2-18-50-7	0685	176000	20	00	000	100			32	408000
00	04	18	050	07	50		PAN AM LOB W-3 PEM 4-18-50-7	0685	176000	20	00	000	100			32	108000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	050	07	5	2	PAN AM LOB W-2 PEM 6-18-50-7	0685	176000	20	00	000	100			32	108000
00	08	18	050	07	5	0	PAN AM F-3 LOB 8-18-50-7	0685	176000	20	00	000	100			32	408000
00	10	18	050	07	5	0	PAN AM LOB D-57 PEM 10-18-50-7	0685	176000	20	00	000	100			32	108000
00	12	18	050	07	5	0	PAN AM LOB W-4 PEM IN 12-18-50-7	0685	176000	20	00	000	100			32	408000
00	14	18	050	07	5	0	PAN AM LOB W-1 PEM 14-18-50-7	0685	176000	20	00	000	100			32	408000
00	16	18	050	07	5	0	PAN AM D-56 LOB 16-18-50-7	0685	176000	20	00	000	100			32	108000
00	02	19	050	07	5	0	PAN AM LOB D-58 PEM IN 2-19-50-7	0685	176000	20	00	000	100			32	408000
00	04	19	050	07	5	0	SKELLY ALTA Y-2 PEMBINA 4-19-50-7	0685	176000	20	00	000	100			32	108000
00	06	19	050	07	5	0	SKELLY ALTA Y1 PEMBINA 6-19-50-7	0685	176000	20	00	000	100			32	108005
00	08	19	050	07	5	0	PAN AM LOB D-55 PEM 8-19-50-7	0685	176000	20	00	000	100			32	108005
00	02	13	050	08	5	0	PAN AM LOB X-3 PEM IN 2-13-50-8	0685	176000	20	00	000	100			32	408000
00	04	13	050	08	5	0	PAN AM LOB X-6 PEM 4-13-50-8	0685	176000	20	00	000	100			32	108000
00	06	13	050	08	5	0	PAN AM LOB X-5 PEM 6-13-50-8	0685	176000	20	00	000	100			32	108000
00	08	13	050	08	5	0	PAN AM LOB X-2 PEM 8-13-50-8	0685	176000	20	00	000	100			32	408000
00	10	13	050	08	5	0	PAN AM LOB X-4 PEM 10-13-50-8	0685	176000	20	00	000	100			32	108000
00	12	13	050	08	5	0	PAN AM LOB E-7 PEM IN 12-13-50-8	0685	176000	20	00	000	100			32	408000
00	14	13	050	08	5	0	PAN AM LOB E6 PEM 14-13-50-8	0685	176000	20	00	000	100			32	408000
00	16	13	050	08	5	0	PAN AM LOB X-1 PEM 16-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	14	050	08	5	0	PAN AM LOBE-17 PEM 10-14-50-8	0685	176000	20	00	000	100			32	108004
00	16	14	050	08	5	0	PAN AM LOB E-16 PEM 16-14-50-8	0685	176000	20	00	000	100			32	108000
00	02	23	050	08	5	0	PAN AM LOB E-18 PEM IN 2-23-50-8	0685	176000	20	00	000	100			32	408000
00	08	23	050	08	5	0	PAN AM E-15 PEM 8-23-50-8	0685	176000	20	00	000	100			32	408000
00	02	24	050	08	5	0	SKELLY ALTA LOB Z-2 PEM IN 2-24	0685	176000	20	00	000	100			32	408000
00	04	24	050	08	5	0	PAN AM LOB E-8 PEM 4-24-50-8	0685	176000	20	00	000	100			32	108000
00	06	24	050	08	5	0	PAN AM LOB E-5 PEM 6-24-50-8	0685	176000	20	00	000	100			32	108000
00	08	24	050	08	5	0	SKELLY ALTA Z-1 PEMBINA 8-24-50-8	0685	176000	20	00	000	100			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	053

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 135	0685	176000	20	00	000	135	8.0	40.0	384	
00	02	31	04	08	5	0	SWAIN PEMBINA 2-31-48-8	0685	176000	20	00	000	135			32	108000
00	04	31	04	08	5	0	SWAIN PEMBINA 4-31-48-8	0685	176000	20	00	000	135			32	108000
00	06	31	04	08	5	0	SWAIN PEMBINA IN 6-31-48-8	0685	176000	20	00	000	135			32	408004
00	08	31	04	08	5	0	SWAIN PEMBINA 8-31-48-8	0685	176000	20	00	000	135			32	108000
00	10	31	04	08	5	0	SWAIN PEMBINA 10-31-48-8	0685	176000	20	00	000	135			32	108005
00	12	31	04	08	5	0	SWAIN PEMBINA 12-31-48-8	0685	176000	20	00	000	135			32	108000
00	14	31	04	08	5	0	SWAIN PEM 14-31-48-8	0685	176000	20	00	000	135			32	108000
00	16	31	04	08	5	0	SWAIN PEMBINA IN 16-31-48-8	0685	176000	20	00	000	135			32	408004
00	02	32	04	08	5	0	SWAIN PEMBINA 2-32-48-8	0685	176000	20	00	000	135			32	108004
00	04	32	04	08	5	0	SWAIN PEMBINA 4-32-48-8	0685	176000	20	00	000	135			32	108004
00	06	32	04	08	5	0	SWAIN PEMBINA IN 6-32-48-8	0685	176000	20	00	000	135			32	408004
00	08	32	04	08	5	0	SWAIN PEMBINA 8-32-48-8	0685	176000	20	00	000	135			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	135

EFFECTIVE DATE	OPER NO
01 MAY 1993	053

EFFECTIVE DATE	OPER NO
01 MAY 1993	384

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 136	0685	176000	20	00	000	136	8.0	16.0	320	
00	04	15	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	06	15	048	06	5	0		0685	176000	20	00	000	136			32	108004
00	12	15	048	06	5	0		0685	176000	20	00	000	136			32	108005
00	14	15	048	06	5	0		0685	176000	20	00	000	136			32	108004
00	02	16	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	08	16	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	10	16	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	12	16	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	14	16	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	16	16	048	06	5	0		0685	176000	20	00	000	136			32	408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	136

EFFECTIVE DATE	OPER NO
01 MAY 1993	384

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU I PROJECT NO 1	0685	696009	20	00	000	001	18.0	18.0	64	
00	09	06	05	01	15	0	TEXACO PEMBINA 9-6-50-11	0685	696009	20	00	000	001				108003
02	09	06	05	01	15	0	TEXACO PEMBINA 9-6N-50-11	0685	696009	20	00	000	001			64	108200
00	15	06	05	01	15	0	TEXACO PEMBINA 15-6-50-11	0685	696009	20	00	000	001				408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	007

EFFECTIVE DATE	OPER NO
01 MAY 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROGRESS DOE CREEK A PROJECT NO 1	0747	190001	20	00	000	001	8.0	88.0	512	
00	06	31	07	80	86	0		0747	190001	20	00	000	001			64	108000
00	08	31	07	80	86	0		0747	190001	20	00	000	001			64	108000
00	10	31	07	80	86	0		0747	190001	20	00	000	001			32	408000
00	14	31	07	80	86	0		0747	190001	20	00	000	001			32	108000
00	16	31	07	80	86	0		0747	190001	20	00	000	001			32	108000
00	06	32	07	80	86	0		0747	190001	20	00	000	001			64	108000
00	12	32	07	80	86	0		0747	190001	20	00	000	001			32	408000
00	14	32	07	80	86	0		0747	190001	20	00	000	001			32	108000
00	10	36	07	80	96	0		0747	190001	20	00	000	001			32	108000
00	12	36	07	80	96	0		0747	190001	20	00	000	001			32	108000
00	14	36	07	80	96	0		0747	190001	20	00	000	001				408000
00	16	36	07	80	96	0		0747	190001	20	00	000	001			32	108000
00	02	06	07	90	86	0		0747	190001	20	00	000	001			32	108000
00	04	06	07	90	86	0		0747	190001	20	00	000	001			32	108000
00	06	06	07	90	86	0		0747	190001	20	00	000	001				408000
00	08	06	07	90	86	0		0747	190001	20	00	000	001				408000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0747	190001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	031

EFFECTIVE DATE	OPER NO
01 MAY 1993	945

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROGRESS HALFWAY J PROJECT NO 1	0747	516010	20	00	000	001	8.0	16.0	192	
00	14	36	078	10	6	0		0747	516010	20	00	000	001			64	108000
00	16	36	078	10	6	0		0747	516010	20	00	000	001			64	408000
00	04	06	079	09	6	0		0747	516010	20	00	000	001			64	108200

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0747	516010	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	945

EFFECTIVE DATE	OPER NO
01 MAY 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SULPHUR POINT B PROJ NO 1	0753	781002	20	00	000	001	8.0	128.0	704	
00	01	01	00	1	01	1	0 SPACING IN ACC. WITH MISC.92191	0753	781002	20	00	000	001				000000
00	14	09	110	06	6	2		0753	781002	20	00	000	001			64	408000
00	16	09	110	06	6	2		0753	781002	20	00	000	001			64	408000
00	13	10	110	06	6	2		0753	781002	20	00	000	001			64	108000
00	03	15	110	06	6	0		0753	781002	20	00	000	001			32	108000
00	04	15	110	06	6	2		0753	781002	20	00	000	001				108205
00	05	15	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	11	15	110	06	6	2		0753	781002	20	00	000	001			32	108000
02	11	15	110	06	6	2	(SURF.LOC. 3-15-110-6)	0753	781002	20	00	000	001				108000
00	14	15	110	06	6	2		0753	781002	20	00	000	001			32	408200
00	02	16	110	06	6	2		0753	781002	20	00	000	001				108000
00	07	16	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	08	16	110	06	6	3		0753	781002	20	00	000	001			32	108200
00	09	16	110	06	6	2		0753	781002	20	00	000	001			32	108200
02	09	16	110	06	6	0	(SURF.LOC. 4-15-110-6)	0753	781002	20	00	000	001				108000
00	13	16	110	06	6	2		0753	781002	20	00	000	001			32	108200
00	14	16	110	06	6	3		0753	781002	20	00	000	001			32	108000
03	15	16	110	06	6	0		0753	781002	20	00	000	001				108000
00	16	16	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	08	17	110	06	6	0		0753	781002	20	00	000	001			64	408000
00	09	17	110	06	6	3		0753	781002	20	00	000	001				408000
00	02	21	110	06	6	3		0753	781002	20	00	000	001			64	108000
00	03	21	110	06	6	2		0753	781002	20	00	000	001			64	108000
00	05	21	110	06	6	3		0753	781002	20	00	000	001				408000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	781002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	JT1

EFFECTIVE DATE	OPER NO
01 MAY 1993	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER B PROJECT NO 10	0753	788002	10	00	000	010	8.0	128.0	1088	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC. 7214	0753	788002	10	00	000	010				000000
00	13	34	108	08	6	0	ACQUIT MOBIL RAINBOW 13-34-108-8	0753	788002	10	00	000	010				708000
00	14	34	108	08	6	0	CANTERRA ET AL RAINBOW 14-34-108-8	0753	788002	10	00	000	010			64	108000
00	15	34	108	08	6	0	CANTERRA ET AL RAINBOW 15-34-108-8	0753	788002	10	00	000	010			64	108000
00	13	02	109	08	6	0	ACQUIT MOBIL RAINBOW 13-2-109-8	0753	788002	10	00	000	010			64	708200
00	01	03	109	08	6	0	ACQUIT MOBIL RAINBOW 1-3-109-8	0753	788002	10	00	000	010				708000
00	02	03	109	08	6	0	CANTERRA ET AL RAINBOW 2-3-109-8	0753	788002	10	00	000	010				108003
00	03	03	109	08	6	0	ACQUIT MOBIL RAINBOW 3-3-109-8	0753	788002	10	00	000	010			64	108200
00	05	03	109	08	6	0	CANTERRA ET AL RAINBOW 5-3-109-8	0753	788002	10	00	000	010				108003
00	06	03	109	08	6	0		0753	788002	10	00	000	010				108003
00	07	03	109	08	6	0	CANTERRA ET AL RAINBOW 7-3-109-8	0753	788002	10	00	000	010				708000
00	08	03	109	08	6	0	CANTERRA ET AL RAINBOW 8-3-109-8	0753	788002	10	00	000	010			64	108000
00	09	03	109	08	6	0	AQUIT UNIT B RAIN 9-3-109-8	0753	788002	10	00	000	010				108003
00	10	03	109	08	6	0	CANTERRA ET AL RAINBOW 10-3-109-8	0753	788002	10	00	000	010			64	108000
00	11	03	109	08	6	0	CANTERRA ET AL RAINBOW 11-3-109-8	0753	788002	10	00	000	010				108003
00	12	03	109	08	6	0	ACQUIT MOBIL RAINBOW 12-3-109-8	0753	788002	10	00	000	010				708000
00	13	03	109	08	6	0	CANTERRA ET AL RAINBOW 13-3-109-8	0753	788002	10	00	000	010			64	108000
00	15	03	109	08	6	0	ACQUIT MOBIL RAINBOW 15-3-109-8	0753	788002	10	00	000	010				708000
00	16	03	109	08	6	0	CANTERRA MOBIL RAINBOW 16-3-109-8	0753	788002	10	00	000	010				108003
00	01	10	109	08	6	0	ACQUIT ET AL MOBIL 1-10-109-8	0753	788002	10	00	000	010			64	108000
00	02	10	109	08	6	0	CANTERRA ET AL RAINBOW 2-10	0753	788002	10	00	000	010				108003
02	03	10	109	08	6	0	ACQUIT MOBIL RAINBOW A3-10-109-8	0753	788002	10	00	000	010			64	108000
00	04	10	109	08	6	0	CANTERRA ET AL RAINBOW 4-10-109-8	0753	788002	10	00	000	010				108003
00	05	10	109	08	6	0	CANTERRA ET AL RAINBOW 5-10-109-8	0753	788002	10	00	000	010				108003
00	06	10	109	08	6	0	CANTERRA ET AL RAINBOW 6-10-109-8	0753	788002	10	00	000	010				108003
00	07	10	109	08	6	0	AQUIT ET AL RAINBOW 7-10-109-8	0753	788002	10	00	000	010				108003
00	09	10	109	08	6	0	CANTERRA ET AL RAINBOW 9-10-109-8	0753	788002	10	00	000	010				108000
00	10	10	109	08	6	0	ACQUIT MOBIL RAINBOW 10-10-109-8	0753	788002	10	00	000	010			64	708000
00	11	10	109	08	6	0		0753	788002	10	00	000	010				108003
00	12	10	109	08	6	0	ACQUIT MOBIL RAINBOW 12-10-109-8	0753	788002	10	00	000	010				708000
00	14	10	109	08	6	0	HUSKY MOBIL RAINBOW 14-10-109-8	0753	788002	10	00	000	010			64	108000
00	15	10	109	08	6	0	AQUIT ET AL RAINBOW 15-10-109-8	0753	788002	10	00	000	010				708000
00	04	11	109	08	6	0	(HW/SURF.LOC.13-2-109-8)	0753	788002	10	00	000	010			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1993	L73

EFFECTIVE DATE	OPER NO
01 MAY 1993	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	109	08	6	0	CANTERRA ET AL RAINBOW 12-14-109-8	0753	788002	10	00	000	010				108003
00	13	14	109	08	6	0	CANTERRA ET AL RAINBOW 13-14	0753	788002	10	00	000	010			64	108000
00	02	15	109	08	6	0		0753	788002	10	00	000	010				108003
00	04	15	109	08	6	0	AQUIT MOBIL RAINBOW 4-15-109-8	0753	788002	10	00	000	010				408000
00	07	15	109	08	6	0	AQUIT ET AL RAINBOW 7-15-109-8	0753	788002	10	00	000	010				108003
00	08	15	109	08	6	0	AQUIT ET AL RAINBOW 8-15-109-8	0753	788002	10	00	000	010			64	108000
00	09	15	109	08	6	0	AQUIT B UNIT RAIN 9-15-109-8	0753	788002	10	00	000	010				708000
00	10	15	109	08	6	0	AQUIT MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				708000
02	10	15	109	08	6	0	AQUIT ET AL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108004
03	10	15	109	08	6	0	CANTERRA MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108003
00	15	15	109	08	6	0	AQUIT ET AL RAINBOW 15-15-109-8	0753	788002	10	00	000	010				108003
00	16	15	109	08	6	0	ACQUIT MOBIL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				708200
02	16	15	109	08	6	0	AQUIT ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010			64	108000
03	16	15	109	08	6	0	CANTERRA ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003
00	02	22	109	08	6	0	CANTERRA MOBIL RAINBOW 2-22-109-8	0753	788002	10	00	000	010			64	108000
00	04	23	109	08	6	0	CANTERRA ET AL RAINBOW 4-23-109-8	0753	788002	10	00	000	010			64	108200

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1993	L73

EFFECTIVE DATE	OPER NO
01 MAY 1993	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER E PROJECT NO 2	0753	788005	10	00	000	002	8.0	8.0	128	
00	02	18	109	07	6	0	AQUIT MOBIL RAIN 2-18-109-7	0753	788005	10	00	000	002			64	108000
02	06	18	109	07	6	0	AQUIT MOBIL RAINBOW 6-18-109-7	0753	788005	10	00	000	002			64	408000
00	07	18	109	07	6	0	AQUIT MOBIL RAINBOW 7-18-109-7	0753	788005	10	00	000	002				708000
00	07	18	109	07	6	2	AQUIT MOBIL RAINBOW 7-18-109-7	0753	788005	10	00	000	002				108003
02	07	18	109	07	6	0	AQUIT MOBIL RAIN 7-18-109-7	0753	788005	10	00	000	002				108003
03	07	18	109	07	6	0	CANTERRA MOBIL RAINBOW 7-18-109-7	0753	788005	10	00	000	002				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788005	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	L73

EFFECTIVE DATE	OPER NO
01 MAY 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER F PROJECT NO 10	0753	788006	40	00	000	010	8.0	112.0	1280	
0001	01	001	01	1	0		SPACING IN ACCORD WITH MISC 7715	0753	788006	40	00	000	010				000000
0008	28	108	07	6	0		AQUIT MOBIL RAINBOW 8-28-108-7	0753	788006	40	00	000	010			64	108200
0008	28	108	07	6	2			0753	788006	40	00	000	010				508000
0009	28	108	07	6	0		CANTERRA MOBIL RAINBOW 9-28-108-7	0753	788006	40	00	000	010				108003
0010	28	108	07	6	0		CANTERRA MOBIL RAIN 10-28-108-7	0753	788006	40	00	000	010			64	108000
0210	28	108	07	6	0		CANTERRA MOBIL RAIN 10-28KR-108-7	0753	788006	40	00	000	010				108003
0014	28	108	07	6	0		AQUIT MOBIL RAINBOW 14-28-108-7	0753	788006	40	00	000	010			64	108000
0009	31	108	07	6	0		CANTERRA MOBIL RAINBOW 9-31-108-7	0753	788006	40	00	000	010				108003
0010	31	108	07	6	0		AQUIT MOBIL RAINBOW 10-31-108-7	0753	788006	40	00	000	010			64	108000
0002	32	108	07	6	0			0753	788006	40	00	000	010			64	308000
0003	32	108	07	6	0		AQUIT MOBIL RAINBOW 3-32-108-7	0753	788006	40	00	000	010			64	108200
0003	32	108	07	6	2			0753	788006	40	00	000	010				508000
0203	32	108	07	6	0			0753	788006	40	00	000	010				108003
0010	32	108	07	6	0		AQUIT MOBIL RAINBOW 10-32-108-7	0753	788006	40	00	000	010			64	108000
0012	32	108	07	6	0			0753	788006	40	00	000	010			64	308000
0016	32	108	07	6	0		CANTERRA MOBIL RAINBOW 16-32-108-7	0753	788006	40	00	000	010				108003
0216	32	108	07	6	0		CANTERRA MOBIL RAINBOW 16B-32	0753	788006	40	00	000	010				108003
0004	33	108	07	6	0		AQUIT MOBIL SAKA RAIN 4-33-108-7	0753	788006	40	00	000	010			64	108000
0005	33	108	07	6	0		CANTERRAL MOBIL RAIN 5-33-108-7	0753	788006	40	00	000	010				108003
0005	33	108	07	6	2			0753	788006	40	00	000	010				508000
0006	33	108	07	6	0		AQUIT MOBIL RAINBOW 6-33-108-7	0753	788006	40	00	000	010				108003
0012	33	108	07	6	0		CANTERRA MOBIL RAIN 12-33-108-7	0753	788006	40	00	000	010			64	108000
0002	04	109	07	6	0		AQUIT MOBIL RAINBOW 2-4-109-7	0753	788006	40	00	000	010			64	408000
0004	04	109	07	6	0			0753	788006	40	00	000	010			64	308000
0001	05	109	07	6	0		CANTERRA MOBIL RAINBOW 1-5-109-7	0753	788006	40	00	000	010			64	108000
0002	05	109	07	6	0		CANTERRA MOBIL RAINBOW 2-5-109-7	0753	788006	40	00	000	010				108003
0003	05	109	07	6	0		AQUIT MOBIL RAINBOW 3-5-109-7	0753	788006	40	00	000	010			64	108000
0007	05	109	07	6	0		CANTERRA MOBIL RAINBOW 7-5-109-7	0753	788006	40	00	000	010				108003
0010	05	109	07	6	0		AQUIT MOBIL RAINBOW 10-5-109-7	0753	788006	40	00	000	010			64	108000
0010	05	109	07	6	2			0753	788006	40	00	000	010				508000
0012	05	109	07	6	0			0753	788006	40	00	000	010			64	308000
0002	06	109	07	6	0		AQUIT MOBIL SAKA RAIN 2-6-109-7	0753	788006	40	00	000	010				108003
0006	06	109	07	6	0		CANTERRA MOBIL RAINBOW 6-6-109-7	0753	788006	40	00	000	010			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788006	40	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1993	086

EFFECTIVE DATE	OPER NO
01 MAY 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	06	109	07	6	0	AQUIT MOBIL RAINBOW 7-6-109-7	0753	788006	40	00	000	010			64	108000
00	10	06	109	07	6	0	CANTERRA MOBIL RAINBOW 10-6-109-7	0753	788006	40	00	000	010			64	408000
00	11	06	109	07	6	0	AQUIT MOBIL RAINBOW 11-6-109-7	0753	788006	40	00	000	010			64	108200
00	11	06	109	07	6	2		0753	788006	40	00	000	010				508000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788006	40	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1993	086

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	445.5	7104	
00	04	06	07	17	5	0	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108004
00	12	06	07	17	5	0		0856	744000	20	00	000	001			64	308000
00	04	07	07	17	5	0	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108004
00	02	01	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	01	07	18	5	0	IMP SNIPE LAKE 10-1BL-70-18	0856	744000	20	00	000	001			64	108004
00	12	01	07	18	5	0	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108004
00	02	11	07	18	5	0	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	07	18	5	0	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108004
00	12	11	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	02	12	07	18	5	0	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108004
00	04	12	07	18	5	0	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108004
00	10	12	07	18	5	0	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	07	18	5	0	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108004
00	04	13	07	18	5	0	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	07	18	5	0	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108005
00	12	13	07	18	5	0	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108000
00	02	14	07	18	5	0	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108004
00	04	14	07	18	5	0	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108004
00	10	14	07	18	5	0	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108004
00	12	14	07	18	5	0	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	21	07	18	5	0	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408004
00	02	22	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	07	18	5	0	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108004
00	12	22	07	18	5	0	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108004
00	02	23	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001				108005
02	02	23	07	18	5	0	ESSO UNIT SNIPELLE A2-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	23	07	18	5	0	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108004
00	10	23	07	18	5	0	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108004
00	12	23	07	18	5	0	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108004
00	04	24	07	18	5	0	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000
00	12	24	07	18	5	0	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	02	26	070	18	5	0	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000
00	04	26	070	18	5	0	B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
00	10	26	070	18	5	0	BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
00	11	26	070	18	5	0	GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
00	12	26	070	18	5	0	BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
00	02	27	070	18	5	0	BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
00	04	27	070	18	5	0	CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108004
00	10	27	070	18	5	0	BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108004
00	12	27	070	18	5	0	CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108004
00	16	27	070	18	5	0	GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108004
00	10	28	070	18	5	0	CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
00	02	33	070	18	5	0	CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
00	10	33	070	18	5	0	CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
00	12	33	070	18	5	0	CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
00	02	34	070	18	5	0	BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001				108005
02	02	34	070	18	5	0		0856	744000	20	00	000	001			64	108000
00	04	34	070	18	5	0	CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108004
00	10	34	070	18	5	0	CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
00	12	34	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001			64	108004
00	16	34	070	18	5	0	GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108004
00	02	35	070	18	5	0	BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108004
00	04	35	070	18	5	0	B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			64	108000
00	12	35	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
00	04	01	071	18	5	0	BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108004
00	02	02	071	18	5	0	CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
00	04	02	071	18	5	0	CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
00	12	02	071	18	5	0	SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
00	02	03	071	18	5	0	CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108004
00	04	03	071	18	5	0	CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108004
00	10	03	071	18	5	0	SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
00	12	03	071	18	5	0	SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	408000
00	16	03	071	18	5	0	GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003
00	02	04	071	18	5	0	NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408005
00	10	04	071	18	5	0	SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001			64	108004
00	12	04	071	18	5	0	NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	08	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	10	08	07	1	8	5	0 IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001			64	108004
02	02	09	07	1	8	5	0 SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001			64	108004
00	04	09	07	1	8	5	0 ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001			64	108004
00	10	09	07	1	8	5	0 SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001			64	108000
00	12	09	07	1	8	5	0 ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001			64	108004
00	02	10	07	1	8	5	0 SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001			64	108000
00	04	10	07	1	8	5	0 SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001				108004
00	06	10	07	1	8	5	0 ESSO UNIT SNIPE LAKE 6-10-71-18	0856	744000	20	00	000	001			64	108000
00	10	10	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	12	10	07	1	8	5	0 SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001			64	608000
00	04	11	07	1	8	5	0 SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001			64	108004
00	04	15	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	12	15	07	1	8	5	0 TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001			64	108004
00	02	16	07	1	8	5	0 SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001			64	108000
00	04	16	07	1	8	5	0 IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001			64	108004
00	06	16	07	1	8	5	0 GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001				108004
00	10	16	07	1	8	5	0 KEWANEE 496 SNIPE 10-16-71-18	0856	744000	20	00	000	001			64	108004
00	12	16	07	1	8	5	0 IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001				108005
02	12	16	07	1	8	5	0 GULF UNIT SNIPE LAKE 12-16-71-8	0856	744000	20	00	000	001				608000
00	14	16	07	1	8	5	0 GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001			64	108000
00	02	17	07	1	8	5	0 IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001			64	108000
00	04	17	07	1	8	5	2 IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001			64	408000
00	10	17	07	1	8	5	0 IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001			64	108004
00	12	17	07	1	8	5	0 IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001			64	108005
00	02	19	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	10	19	07	1	8	5	0 IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001			64	108005
00	12	19	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	02	20	07	1	8	5	0 IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	04	20	07	1	8	5	0 IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	08	20	07	1	8	5	0 GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001				108003
00	10	20	07	1	8	5	0 IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001				608000
00	12	20	07	1	8	5	0 IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	15	20	07	1	8	5	0 SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001			64	108000
00	02	21	07	1	8	5	0 ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001			64	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	21	071	18	5	0	ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001			64	108000
00	10	21	071	18	5	0	ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108005
00	12	21	071	18	5	0	ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001				108005
02	12	21	071	18	5	0	ESSO UNIT SNIPE LAKE 12-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	22	071	18	5	0	SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	071	18	5	0	SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	071	18	5	0	IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	071	18	5	0	IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	071	18	5	0	IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	29	071	18	5	0	IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108004
00	12	29	071	18	5	0	SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	071	18	5	0	IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	071	18	5	0	IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	30	071	18	5	0	SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108004
00	12	30	071	18	5	0	SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108004
00	14	30	071	18	5	0	GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	071	18	5	0	SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	31	071	18	5	0	SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	32	071	18	5	0	SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108004
00	02	25	071	19	5	0	IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	071	19	5	0	SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108004
00	12	25	071	19	5	0	BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408004
00	14	25	071	19	5	0	SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108204
00	02	36	071	19	5	0	SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108004

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	462.5	7360	
00	04	02	067	09	50			0887	744060	20	00	000	113			128	308000
00	10	02	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108000
00	10	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	067	09	50		ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108004
00	10	10	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	067	09	50		MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	067	09	50		MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	067	09	50		SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	067	09	50		SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	17	067	09	50		MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	20	067	09	50		MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108000
00	11	20	067	09	50		ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108000
09	02	21	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	21	067	09	50		SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	067	09	50		SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108000
00	13	21	067	09	50		ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	067	09	50		ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00	04	22	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	067	09	50		MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	23	067	09	50		MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	067	09	50		MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	067	09	50		ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	067	09	50		ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	067	09	50		MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	067	09	50		MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	067	09	50		ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004
00	04	27	067	09	50		ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 MAY 1993	246

EFFECTIVE DATE	OPER NO
01 MAY 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	27	067	09	50		ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00	12	27	067	09	50		ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	28	067	09	50		PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108000
00	10	28	067	09	50		PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108000
00	11	28	067	09	50		ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	067	09	50		ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	408000
00	04	29	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	29	067	09	50		MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108000
00	12	29	067	09	50		MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00	12	29	067	09	52		MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	067	09	50		ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	408000
00	02	30	067	09	50		ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00	10	30	067	09	50		MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108004
00	02	31	067	09	50		ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108000
00	04	31	067	09	50		MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108000
00	10	31	067	09	50		MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	067	09	50		ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108000
09	02	32	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	32	067	09	50		MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00	10	32	067	09	50		MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	33	067	09	50		MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	408004
00	07	33	067	09	50		ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00	10	33	067	09	50		MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09	12	33	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	34	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00	12	34	067	09	50		ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00	04	35	067	09	50		MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	067	09	50		MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	068	09	50		ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00	04	03	068	09	50		MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108000
00	10	03	068	09	52		MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00	02	04	068	09	50		ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004
00	04	04	068	09	50		MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 MAY 1993	246

EFFECTIVE DATE	OPER NO
01 MAY 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	04	068	09	5	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	068	09	5	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	06	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108000
00	10	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108000
00	12	06	068	09	5	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108000
09	02	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	08	068	09	5	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	09	068	09	5	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108000
09	12	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	10	068	09	5	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	068	09	5	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	068	09	5	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	068	09	5	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108000
00	02	17	068	09	5	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	068	09	5	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108003

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 MAY 1993	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 34	0920	190009	20	00	000	034	8.0	200.0	832	
00	09	03	075	09	60			0920	190009	20	00	000	034			16	108000
00	10	03	075	09	60			0920	190009	20	00	000	034			16	408000
00	15	03	075	09	60			0920	190009	20	00	000	034			16	108000
00	16	03	075	09	60			0920	190009	20	00	000	034			16	108000
00	01	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	02	04	075	09	60			0920	190009	20	00	000	034			16	408000
00	03	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	04	04	075	09	60			0920	190009	20	00	000	034			16	408000
00	05	04	075	09	60			0920	190009	20	00	000	034			16	308000
00	06	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	07	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	08	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	09	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	10	04	075	09	60			0920	190009	20	00	000	034			16	408000
00	15	04	075	09	60			0920	190009	20	00	000	034			16	308000
00	16	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	01	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	02	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	03	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	04	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	05	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	06	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	07	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	08	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	09	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	10	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	11	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	12	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	13	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	14	11	075	09	62			0920	190009	20	00	000	034			16	108000
00	15	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	16	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	03	12	075	09	60			0920	190009	20	00	000	034			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 MAY 1993	NL2

EFFECTIVE DATE	OPER NO
01 MAY 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	12	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	06	12	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	02	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	03	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	04	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	06	13	075	09	6	2		0920	190009	20	00	000	034			16	108000
00	07	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	08	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	09	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	10	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	15	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	16	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	02	14	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	07	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	08	14	075	09	6	0		0920	190009	20	00	000	034			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 MAY 1993	NL2

EFFECTIVE DATE	OPER NO
01 MAY 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	680.0	4704	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8424E	0925	744000	20	00	000	001				000000
00	10	06	064	13	5	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	064	13	5	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	064	13	5	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	064	13	5	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	02	16	064	13	5	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	064	13	5	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	064	13	5	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108004
00	04	27	064	13	5	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	02	33	064	13	5	0	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	01	065	13	5	0	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	065	13	5	0	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	12	02	065	13	5	0	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	408000
00	12	03	065	13	5	0	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			32	408000
00	14	03	065	13	5	0	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001			32	108000
00	16	03	065	13	5	0	SHELL ET AL VIRG 16-3-65-13	0925	744000	20	00	000	001			32	108000
00	02	04	065	13	5	0	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	065	13	5	0	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	108004
00	12	04	065	13	5	0	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	065	13	5	0	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	065	13	5	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108004
00	10	07	065	13	5	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108004
00	12	07	065	13	5	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108004
00	02	08	065	13	5	0	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	065	13	5	0	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	065	13	5	0	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	065	13	5	0	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	065	13	5	0	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			32	408000
00	04	09	065	13	5	0	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			32	108000
00	06	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-9	0925	744000	20	00	000	001			32	108000
00	08	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 8-9	0925	744000	20	00	000	001			32	108000
00	10	09	065	13	5	0	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	065	13	5	0	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	T03

EFFECTIVE DATE	OPER NO
01 MAY 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	065	13	5	0	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	408000
00	04	10	065	13	5	0	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			32	108005
00	06	10	065	13	5	0	SHELL ET AL VIRG 6-10-65-13	0925	744000	20	00	000	001			32	108000
00	10	10	065	13	5	0	AMOCO VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108000
00	12	10	065	13	5	0	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	408000
00	02	11	065	13	5	0	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			32	108000
00	04	11	065	13	5	0	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108004
00	07	11	065	13	5	0	SHELL ET AL VIRG 7-11-65-13	0925	744000	20	00	000	001			32	108005
00	10	11	065	13	5	0	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108004
00	12	11	065	13	5	0	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	065	13	5	2	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	065	13	5	0	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	065	13	5	0	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	065	13	5	0	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	065	13	5	0	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	065	13	5	0	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	065	13	5	0	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			32	108000
00	06	16	065	13	5	0	SHELL ET AL VIRGHILLS 6-16-65-13	0925	744000	20	00	000	001			32	108004
00	10	16	065	13	5	0	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	065	13	5	0	HB UNION HOME VIRGHILLS 12-16	0925	744000	20	00	000	001			64	408000
00	02	17	065	13	5	0	HB UNION HOME VIRG HILLS 2-17	0925	744000	20	00	000	001			32	408000
00	04	17	065	13	5	0	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108004
00	08	17	065	13	5	0	SHELL ET AL VIRG 8-17-65-13	0925	744000	20	00	000	001			32	108000
00	10	17	065	13	5	0	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	065	13	5	0	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
00	16	17	065	13	5	0	SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	065	13	5	0	IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	065	13	5	0	MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	065	13	5	0	MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	065	13	5	0	MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108004
00	02	19	065	13	5	0	ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108004
00	04	19	065	13	5	0	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	065	13	5	0	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108004
00	12	19	065	13	5	0	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	T03

EFFECTIVE DATE	OPER NO
01 MAY 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	065	13	5	0	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108004
00	04	20	065	13	5	0	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	065	13	5	0	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	065	13	5	0	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108004
00	02	21	065	13	5	0	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	065	13	5	0	HB UNION HOME VIRGHILLS 4-21-65-13	0925	744000	20	00	000	001			32	108000
00	06	21	065	13	5	0	HB UNION HOME VIRGHILLS 6-21-65-13	0925	744000	20	00	000	001			32	108000
00	12	21	065	13	5	0	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	065	13	5	0	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108004
00	02	30	065	13	5	0	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108004
00	04	30	065	13	5	0	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108004
00	04	13	065	14	5	0	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	065	14	5	0	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108004
00	10	24	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	T03

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							THORSBY GLAUCONITIC A PROJECT NO 1	0964	300001	00	00	000	001	8.0	72.0	448	
00	01	01	001	01	1	0	SPACING IN ACC. WITH IW. 8908	0964	300001	00	00	000	001				000000
00	08	33	048	01	5	0		0964	300001	00	00	000	001			32	108000
00	10	33	048	01	5	0		0964	300001	00	00	000	001			32	408000
02	14	33	048	01	5	0		0964	300001	00	00	000	001			64	108000
00	16	33	048	01	5	0		0964	300001	00	00	000	001			32	108000
00	12	34	048	01	5	0		0964	300001	00	00	000	001			32	108000
00	14	34	048	01	5	0		0964	300001	00	00	000	001			32	108000
00	04	03	049	01	5	0		0964	300001	00	00	000	001			32	408000
00	12	03	049	01	5	0		0964	300001	00	00	000	001				408000
00	02	04	049	01	5	0		0964	300001	00	00	000	001			32	108000
00	04	04	049	01	5	0		0964	300001	00	00	000	001			32	108000
00	06	04	049	01	5	0		0964	300001	00	00	000	001			32	408000
00	08	04	049	01	5	0		0964	300001	00	00	000	001			32	108000
00	10	04	049	01	5	0		0964	300001	00	00	000	001			32	408000
00	11	04	049	01	5	0		0964	300001	00	00	000	001			16	108000
00	12	04	049	01	5	0		0964	300001	00	00	000	001			16	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0964	300001	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 102	0967	176001	40	00	000	102	8.0	1064.0	10304	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC8402D	0967	176001	40	00	000	102				000000
00	02	01	04	20	8	0	DOME WILLGR 2-1-42-8	0967	176001	40	00	000	102			64	108000
00	10	01	04	20	8	0	DOME WILLGR 10-1-42-8	0967	176001	40	00	000	102			64	108000
00	12	01	04	20	8	0	DOME WILLGR 12-1-42-8	0967	176001	40	00	000	102			128	108000
00	10	02	04	20	8	2	DOME WILLGR 10-2-42-8	0967	176001	40	00	000	102			128	108000
00	04	11	04	20	8	0	DOME BP WILLGR 4-11-42-8	0967	176001	40	00	000	102			128	108000
00	08	11	04	20	8	0	HOME DOME WILLGR 8-11-42-8	0967	176001	40	00	000	102			64	108000
00	10	11	04	20	8	0	DOME WILLGR 10-11-42-8	0967	176001	40	00	000	102			64	408000
00	06	12	04	20	8	0	DOME WILL GR 6-12-42-8	0967	176001	40	00	000	102			64	408000
00	08	12	04	20	8	0	DOME WILLGR 8-12-42-8	0967	176001	40	00	000	102			64	108000
00	10	12	04	20	8	0	DOME WILLGR 10-12-42-8	0967	176001	40	00	000	102			64	408000
00	12	12	04	20	8	0	DOME WILLGR 12-12-42-8	0967	176001	40	00	000	102			32	108000
00	14	12	04	20	8	0	DOME WILLGR 14-12-42-8	0967	176001	40	00	000	102			32	108000
00	02	13	04	20	8	0	DOME WILLGR 2-13-42-8	0967	176001	40	00	000	102			64	108000
00	10	13	04	20	8	0	DOME WILLGR 10-13-42-8	0967	176001	40	00	000	102			64	108000
00	12	13	04	20	8	0	DOME WILLGR 12-13-42-8	0967	176001	40	00	000	102			128	108000
00	01	14	04	20	8	0	DOME WILLGR 1-14-42-8	0967	176001	40	00	000	102			128	108000
00	04	14	04	20	8	0	DOME WILLGR 4-14-42-8	0967	176001	40	00	000	102			64	108000
00	13	14	04	20	8	0	DOME WILLGR 13-14-42-8	0967	176001	40	00	000	102			64	108000
00	10	16	04	20	8	0		0967	176001	40	00	000	102			64	308000
00	12	16	04	20	8	0	DOME AMERADA WILLGR 12-16-42-8	0967	176001	40	00	000	102			64	108000
00	10	20	04	20	8	0	DOME BP WILL GR 10-20-42-8	0967	176001	40	00	000	102			64	408000
00	02	21	04	20	8	0	DOME FINA WILLGR 2-21-42-8	0967	176001	40	00	000	102			64	108000
00	04	21	04	20	8	0		0967	176001	40	00	000	102			64	408000
00	10	21	04	20	8	0	DOME WILLGR IN 10-21-42-8	0967	176001	40	00	000	102			64	408000
00	12	21	04	20	8	0	DOME WILLGR 12-21-42-8	0967	176001	40	00	000	102			64	108000
00	04	22	04	20	8	0	DOME FINA WILLGR 4-22-42-8	0967	176001	40	00	000	102			64	108000
00	08	22	04	20	8	0		0967	176001	40	00	000	102			64	308000
00	10	22	04	20	8	0	PETROFINA ET AL ROCKY 10-22-42-8	0967	176001	40	00	000	102			32	108004
00	12	22	04	20	8	0	DOME WILLGR 12-22-42-8	0967	176001	40	00	000	102			64	108004
00	16	22	04	20	8	0	PETROFINA ET AL ROCKY 16-22-42-8	0967	176001	40	00	000	102			32	408000
00	06	23	04	20	8	0	PETROFINA ET AL ROCKY 6-23-42-8	0967	176001	40	00	000	102			64	508000
00	08	23	04	20	8	0	DOME WILLGR 8-23-42-8	0967	176001	40	00	000	102			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	23	042	08	5	0	PETROFINA ET AL ROCKY 12-23-42-8	0967	176001	40	00	000	102			32	108000
00	14	23	042	08	5	0	HOME DOME WILLGR 14-23-42-8	0967	176001	40	00	000	102			32	108000
00	15	23	042	08	5	0	DOME WILLGR 15-23-42-8	0967	176001	40	00	000	102			64	108000
00	16	23	042	08	5	0	PETROFINA ET AL ROCKY 16-23-42-8	0967	176001	40	00	000	102				408000
00	04	24	042	08	5	0	FINA WILLGR 4-24-42-8	0967	176001	40	00	000	102			128	408000
00	06	25	042	08	5	0	GBASINS ET AL WILLGR 6-25-42-8	0967	176001	40	00	000	102				408000
00	14	25	042	08	5	0	DOME WILLGR 14-25-42-8	0967	176001	40	00	000	102			128	108000
00	08	26	042	08	5	0	DOME WILLGR 8-26-42-8	0967	176001	40	00	000	102			128	108000
00	10	26	042	08	5	0	FINA ROCKY 10-26-42-8	0967	176001	40	00	000	102				408000
00	14	26	042	08	5	0	DOME WILLGR 14-26-42-8	0967	176001	40	00	000	102			128	108000
00	06	27	042	08	5	0	PETROFINA ET AL ROCKY 6-27-42-8	0967	176001	40	00	000	102			64	108004
00	08	27	042	08	5	0	PETROFINA ET AL ROCKY 8-27-42-8	0967	176001	40	00	000	102			64	108000
00	10	27	042	08	5	0	DOME WILLGR 10-27-42-8	0967	176001	40	00	000	102			64	408000
00	12	27	042	08	5	0	DOME WILLGR 12-27-42-8	0967	176001	40	00	000	102				108003
00	14	27	042	08	5	0	DOME WILLGR 14-27-42-8	0967	176001	40	00	000	102			64	108000
00	02	28	042	08	5	0	DOME FINA WILLGR 2-28-42-8	0967	176001	40	00	000	102			64	108000
00	04	28	042	08	5	0		0967	176001	40	00	000	102			64	308000
00	10	28	042	08	5	0	DOME WILLGR IN 10-28-42-8	0967	176001	40	00	000	102			64	408000
02	12	28	042	08	5	0	DOME WILLGR 12-28-42-8	0967	176001	40	00	000	102			64	108000
00	02	29	042	08	5	0		0967	176001	40	00	000	102			64	308000
00	10	29	042	08	5	0	DOME ROCKY 10-29-42-8	0967	176001	40	00	000	102			64	408000
00	02	32	042	08	5	0		0967	176001	40	00	000	102			64	308000
00	03	32	042	08	5	0	DOME BP WILL GREEN 3-32-42-8	0967	176001	40	00	000	102			64	408000
00	10	32	042	08	5	0	DOME PROVO ROCKY 10-32-42-8	0967	176001	40	00	000	102			64	108000
00	14	32	042	08	5	0	DOME WILLESDEN GREEN 14-32-42-8	0967	176001	40	00	000	102			64	108000
00	16	32	042	08	5	0	DOME WILLGR 16-32-42-8	0967	176001	40	00	000	102				508003
00	02	33	042	08	5	0	DOME FINA WILLGR 2-33-42-8	0967	176001	40	00	000	102			64	108000
00	04	33	042	08	5	0	DOME PROVO ROCKY 4-33-42-8	0967	176001	40	00	000	102			64	508005
02	04	33	042	08	5	0	DOME ET AL WILLESDEN GREEN 4A-33	0967	176001	40	00	000	102				408000
00	12	33	042	08	5	0	DOME WILLGR 12-33-42-8	0967	176001	40	00	000	102			32	108000
00	14	33	042	08	5	0	DOME ET AL WILLESDEN GREEN 14-33	0967	176001	40	00	000	102			32	108000
00	15	33	042	08	5	0	DOME WILLGR 15-33-42-8	0967	176001	40	00	000	102			64	108000
00	02	34	042	08	5	0	PETROFINA ET AL ROCKY 2-34-42-8	0967	176001	40	00	000	102			64	108000
00	06	34	042	08	5	0	PETROFINA ET AL ROCKY 6-34-42-8	0967	176001	40	00	000	102			64	108000
00	11	34	042	08	5	0	DOME WILLGR 11-34-42-8	0967	176001	40	00	000	102			32	108000

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	14	34	042	08	5	0	DOME PROVO ROCKY 14-34-42-8	0967	176001	40	00	000	102			32	108000
00	16	34	042	08	5	0		0967	176001	40	00	000	102			64	308000
00	04	01	043	08	5	0		0967	176001	40	00	000	102			64	408000
00	10	02	043	08	5	2		0967	176001	40	00	000	102			64	408000
00	12	02	043	08	5	0	PAN AM B-1 WILLGR 12-2-43-8	0967	176001	40	00	000	102			64	108004
00	02	03	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	04	03	043	08	5	0	DOME PROVO WILLGR 4-3-43-8	0967	176001	40	00	000	102			64	108000
00	10	03	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	12	03	043	08	5	0	PAN AM A-4 WILLGR 12-3-43-8	0967	176001	40	00	000	102			64	108000
00	02	04	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	04	04	043	08	5	0	DOME PROVO WILLGR 4-4-43-8	0967	176001	40	00	000	102			32	108000
00	06	04	043	08	5	0	DOME WILLGR 6-4-43-8	0967	176001	40	00	000	102			32	108000
00	10	04	043	08	5	0	DOME PROVO WILL GR 10-4-43-8	0967	176001	40	00	000	102			64	108000
00	12	04	043	08	5	0	DOME WILLGR 12-4-43-8	0967	176001	40	00	000	102			64	508000
00	02	05	043	08	5	0	DOME PROVO WILLGR 2-5-43-8	0967	176001	40	00	000	102			64	108000
00	09	05	043	08	5	0	DOME WILLGR 9-5-43-8	0967	176001	40	00	000	102			16	108000
00	10	05	043	08	5	0	DOME WILLGR 10-5-43-8	0967	176001	40	00	000	102			16	108000
00	15	05	043	08	5	0	DOME WILLGR 15-5-43-8	0967	176001	40	00	000	102			16	108000
00	16	05	043	08	5	0	DOME WILLGR 16D-5-43-8	0967	176001	40	00	000	102			16	108000
00	02	08	043	08	5	0	DOME PROVO WILLGR 2-8-43-8	0967	176001	40	00	000	102			32	108000
00	07	08	043	08	5	0	DOME WILLGR 7-8-43-8	0967	176001	40	00	000	102			32	408000
00	09	08	043	08	5	0	DOME WILLGR 9-8-43-8	0967	176001	40	00	000	102			16	108000
00	10	08	043	08	5	0	DOME WILLGR 10-8-43-8	0967	176001	40	00	000	102			16	108000
00	16	08	043	08	5	0	DOME WILLGR 16-8-43-8	0967	176001	40	00	000	102			32	108000
00	02	09	043	08	5	0	DOME PROVO WILLGR 2-9-43-8	0967	176001	40	00	000	102			32	708000
00	04	09	043	08	5	0	DOME PROVO WILLGR 4-9-43-8	0967	176001	40	00	000	102			32	108000
00	06	09	043	08	5	0	DOME WILLGR 6-9-43-8	0967	176001	40	00	000	102			32	108000
00	07	09	043	08	5	0	DOME WILLGR 7-9-43-8	0967	176001	40	00	000	102			32	108000
00	09	09	043	08	5	0	WILLESDEN GREEN 9C-9-43-8	0967	176001	40	00	000	102			32	108000
00	11	09	043	08	5	0	DOME WILLGR 11-9-43-8	0967	176001	40	00	000	102			32	108000
00	12	09	043	08	5	0	DOME WILLGR 12-9-43-8	0967	176001	40	00	000	102			32	708000
00	15	09	043	08	5	0	DOME WILLGR 15-9-43-8	0967	176001	40	00	000	102			32	108000
00	02	10	043	08	5	0	DOME WILLGR 2-10-43-8	0967	176001	40	00	000	102			64	408000
00	04	10	043	08	5	0	DOME WILLGR 4-10-43-8	0967	176001	40	00	000	102			64	108000
00	10	10	043	08	5	0		0967	176001	40	00	000	102			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	10	043	08	5	0	DOME WILLGR 11-10-43-8	0967	176001	40	00	000	102			32	408000
00	12	10	043	08	5	0	DOME WILLGR 12-10-43-8	0967	176001	40	00	000	102			32	108000
00	04	11	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	12	11	043	08	5	0	PAN AM B-2 WILL GREEN 12-11-43-8	0967	176001	40	00	000	102			64	108004
00	02	15	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	04	15	043	08	5	0	PAN AM A-1 WILLGR 4-15-43-8	0967	176001	40	00	000	102			64	108000
00	10	15	043	08	5	0	DOME PROVO WILLGR 10-15-43-8	0967	176001	40	00	000	102			64	408005
00	12	15	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	01	16	043	08	5	0	DOME WILLGR 1-16-43-8	0967	176001	40	00	000	102			32	708000
00	03	16	043	08	5	0	DOME WILLGR 3-16-43-8	0967	176001	40	00	000	102			32	108000
00	04	16	043	08	5	0	DOME ET AL WILLGR 4-16-43-8	0967	176001	40	00	000	102			32	408000
00	06	16	043	08	5	0	DOME WILLGR. 6-16-43-8	0967	176001	40	00	000	102				508000
00	08	16	043	08	5	0	DOME WILLGR 8-16-43-8	0967	176001	40	00	000	102			32	108000
00	10	16	043	08	5	0	DOME ET AL WILLGR 10-16-43-8	0967	176001	40	00	000	102			64	508000
00	12	16	043	08	5	0	DOME WILLGR 12-16-43-8	0967	176001	40	00	000	102			32	108000
00	14	16	043	08	5	0	DOME WILLGR. 14-16-43-8	0967	176001	40	00	000	102			32	108000
00	02	17	043	08	5	0	DOME PROVO WILL GR 2-17-43-8	0967	176001	40	00	000	102			32	108000
00	04	17	043	08	5	0	DOME PROVO WILLGR 4-17-43-8	0967	176001	40	00	000	102				508000
00	05	17	043	08	5	0	DOME WILLGR 5-17-43-8	0967	176001	40	00	000	102			64	108000
00	08	17	043	08	5	0	DOME WILLGR 8-17-43-8	0967	176001	40	00	000	102			32	108000
00	09	17	043	08	5	0	DOME WILLGR 9-17-43-8	0967	176001	40	00	000	102			16	108000
00	10	17	043	08	5	0	DOME PROVO WILLGR 10-17-43-8	0967	176001	40	00	000	102			32	108000
00	11	17	043	08	5	0	DOME WILLGR 11-17-43-8	0967	176001	40	00	000	102			32	108000
00	12	17	043	08	5	0	DOME WILLGR 12-17-43-8	0967	176001	40	00	000	102			16	108000
00	13	17	043	08	5	0	DOME WILLGR 13-17-43-8	0967	176001	40	00	000	102			16	108000
00	16	17	043	08	5	0	DOME WILLGR 16-17-43-8	0967	176001	40	00	000	102			16	108004
00	02	18	043	08	5	0	DOME PROVO WILLGR 2-18-43-8	0967	176001	40	00	000	102			32	108000
00	04	18	043	08	5	2	DOME PROVO WILLGR 4-18-43-8	0967	176001	40	00	000	102			64	408000
00	08	18	043	08	5	0	DOME WILLGR 8-18-43-8	0967	176001	40	00	000	102			32	108000
00	10	18	043	08	5	0	DOME PROVO WILLGR 10-18-43-8	0967	176001	40	00	000	102			64	508000
00	12	18	043	08	5	0	DOME WILLGR 12-18-43-8	0967	176001	40	00	000	102			32	108000
00	14	18	043	08	5	0	DOME WILLGR 14-18-43-8	0967	176001	40	00	000	102			32	108000
00	01	19	043	08	5	0	DOME WILLGR 1-19-43-8	0967	176001	40	00	000	102			16	708000
00	02	19	043	08	5	0	DOME PROVO WILLGR 2-19-43-8	0967	176001	40	00	000	102			32	108000
00	04	19	043	08	5	0	DOME PROVO WILLGR 4-19-43-8	0967	176001	40	00	000	102			64	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	19	043	08	5	0	DOME WILL GR 8-19-43-8	0967	176001	40	00	000	102			16	108000
00	10	19	043	08	5	0	DOME WILLGR 10-19-43-8	0967	176001	40	00	000	102			64	508000
00	12	19	043	08	5	0	DOME WILLGR 12-19-43-8	0967	176001	40	00	000	102			32	108000
00	14	19	043	08	5	0	DOME WILLGR 14-19-43-8	0967	176001	40	00	000	102			32	108000
00	02	20	043	08	5	0	DOME WILLGR 2-20-43-8	0967	176001	40	00	000	102			32	508000
00	03	20	043	08	5	0	DOME WILLGR 3-20-43-8	0967	176001	40	00	000	102			32	108000
00	04	20	043	08	5	0	DOME PROVO CDN SUP WILLGR 4-20-43-8	0967	176001	40	00	000	102			32	108000
00	08	20	043	08	5	0	DOME WILLGR 8-20-43-8	0967	176001	40	00	000	102			32	108000
00	09	20	043	08	5	0	DOME WILLGR 9-20-43-8	0967	176001	40	00	000	102			32	108000
00	10	20	043	08	5	0	DOME PROVO WILLGR 10-20-43-8	0967	176001	40	00	000	102			16	508000
00	12	20	043	08	5	0	DOME WILLGR 12-20-43-8	0967	176001	40	00	000	102			32	108000
00	14	20	043	08	5	0	DOME WILLGR 14-20-43-8	0967	176001	40	00	000	102			32	108000
00	15	20	043	08	5	0	DOME WILLGR 15-20-43-8	0967	176001	40	00	000	102			16	108000
00	02	21	043	08	5	0	DOME PROVO WILLGR 2-21-43-8	0967	176001	40	00	000	102			32	108000
00	03	21	043	08	5	2	DOME WILLESDEN GREEN 3-21-43-8	0967	176001	40	00	000	102			32	108000
00	04	21	043	08	5	0	DOME PROVO WILLGR 4-21-43-8	0967	176001	40	00	000	102			16	408000
00	05	21	043	08	5	0	DOME WILLGR 5-21-43-8	0967	176001	40	00	000	102			16	108000
00	07	21	043	08	5	0	DOME WILLGR 7-21-43-8	0967	176001	40	00	000	102			32	108000
00	10	21	043	08	5	0	DOME PROVO WILLGR 10-21-43-8	0967	176001	40	00	000	102			64	408000
00	11	21	043	08	5	0	DOME WILLGR 11-21-43-8	0967	176001	40	00	000	102			16	108000
00	12	21	043	08	5	0	DOME WILLGR 12-21-43-8	0967	176001	40	00	000	102			32	108000
00	14	21	043	08	5	0	DOME WILLGR 14-21-43-8	0967	176001	40	00	000	102			16	108000
00	04	22	043	08	5	0	DOME PROVO WILLGR 4-22-43-8	0967	176001	40	00	000	102			64	408000
00	12	22	043	08	5	0	DOME WILLGR 12-22-43-8	0967	176001	40	00	000	102			64	108000
00	04	27	043	08	5	0	DOME PROVO WILLGR 4-27-43-8	0967	176001	40	00	000	102			64	408000
00	12	27	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	02	28	043	08	5	0	DOME PROVO WILLGR 2-28-43-8	0967	176001	40	00	000	102			64	108000
00	04	28	043	08	5	0	DOME PROVO WILLGR 4-28-43-8	0967	176001	40	00	000	102			64	108000
00	10	28	043	08	5	0	DOME PROVO WILLGR 10-28-43-8	0967	176001	40	00	000	102			32	508000
00	12	28	043	08	5	0	DOME WILLGRN 12-28-43-8	0967	176001	40	00	000	102			32	108000
00	13	28	043	08	5	0	DOME WILLGR 13-28-43-8	0967	176001	40	00	000	102			32	108000
00	16	28	043	08	5	0	DOME WILLGR 16-28-43-8	0967	176001	40	00	000	102			32	408000
00	01	29	043	08	5	0	DOME WILLGR 1-29-43-8	0967	176001	40	00	000	102			16	108004
00	02	29	043	08	5	0	DOME WILLGR 2-29-43-8	0967	176001	40	00	000	102			16	108000
00	04	29	043	08	5	0	DOME WILLGR 4-29-43-8	0967	176001	40	00	000	102			64	408000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	29	043	08	50		DOME WILLGR 7-29-43-8	0967	176001	40	00	000	102			16	108000
00	08	29	043	08	50		DOME WILLGR 8-29-43-8	0967	176001	40	00	000	102			16	108000
00	10	29	043	08	50		DOME PROVO WILLGR 10-29-43-8	0967	176001	40	00	000	102			32	408000
00	13	29	043	08	50		DOME WILLGR 13-29-43-8	0967	176001	40	00	000	102			64	108000
00	15	29	043	08	50		DOME WILLGR 15-29-43-8	0967	176001	40	00	000	102			32	108000
00	02	30	043	08	50		DOME WILLGR 2-30-43-8	0967	176001	40	00	000	102			32	108000
00	04	30	043	08	50		DOME WILLGR 4-30-43-8	0967	176001	40	00	000	102			64	408000
00	08	30	043	08	50		DOME WILLGR 8-30-43-8	0967	176001	40	00	000	102			32	108000
00	10	30	043	08	50		DOME WILLGR 10-30-43-8	0967	176001	40	00	000	102			64	508000
00	12	30	043	08	50		DOME WILLGR 12-30-43-8	0967	176001	40	00	000	102			32	108000
00	14	30	043	08	50		DOME WILLGR 14-30-43-8	0967	176001	40	00	000	102			32	108000
00	02	31	043	08	50		DOME WILLGR 2-31-43-8	0967	176001	40	00	000	102			32	108000
00	04	31	043	08	50		DOME WILLGR 4-31-43-8	0967	176001	40	00	000	102			64	408000
00	08	31	043	08	50		DOME WILLGR 8-31-43-8	0967	176001	40	00	000	102			32	108000
00	10	31	043	08	50		HUBER CDN-SUP WILL GR 10-31-43-8	0967	176001	40	00	000	102			64	508004
00	12	31	043	08	50		DOME WILLGR 12-31-43-8	0967	176001	40	00	000	102			32	108000
00	14	31	043	08	50		DOME WILLGR 14-31-43-8	0967	176001	40	00	000	102			32	108000
00	02	32	043	08	50		DOME WILLGR 2-32-43-8	0967	176001	40	00	000	102			16	108000
00	04	32	043	08	50		DOME PROVO CDN SUP WILLGR 4-32-43-8	0967	176001	40	00	000	102			64	708000
00	07	32	043	08	50		DOME WILLGR 7-32-43-8	0967	176001	40	00	000	102			16	108000
00	08	32	043	08	50		DOME WILLGR 8-32-43-8	0967	176001	40	00	000	102			32	108000
00	09	32	043	08	50		DOME WILLGR 9-32-43-8	0967	176001	40	00	000	102			32	108000
00	10	32	043	08	50		DOME PROVO WILLGR 10-32-43-8	0967	176001	40	00	000	102			16	408000
00	12	32	043	08	50		DOME WILLGR 12-32-43-8	0967	176001	40	00	000	102			32	108000
00	14	32	043	08	50		DOME WILLGR 14-32-43-8	0967	176001	40	00	000	102			32	108000
00	15	32	043	08	50		DOME WILLGR 15-32-43-8	0967	176001	40	00	000	102			16	108000
00	02	33	043	08	50		DOME PROVO WILLGR 2-33-43-8	0967	176001	40	00	000	102			64	508000
00	04	33	043	08	50		DOME PROVO WILLGR 4-33-43-8	0967	176001	40	00	000	102			32	108000
00	06	33	043	08	50		DOME WILLGR 6-33-43-8	0967	176001	40	00	000	102			32	108000
00	10	33	043	08	50			0967	176001	40	00	000	102			64	308000
00	12	33	043	08	50		DOME WILLGR 12-33-43-8	0967	176001	40	00	000	102			32	108000
00	14	33	043	08	50		DOME WILLGR 14-33-43-8	0967	176001	40	00	000	102			32	108000
00	04	34	043	08	50			0967	176001	40	00	000	102			64	308000
00	12	34	043	08	50		DOME UNION ET AL WILLGR 12-34-43-8	0967	176001	40	00	000	102			64	408000
00	02	24	043	09	50		DOME AMERADA WILLGR 2-24-43-9	0967	176001	40	00	000	102			64	108000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	04	044	08	5	0	DOME UNION ET AL WILLGR 4-4-44-8	0967	176001	40	00	000	102			64	408000
00	04	05	044	08	5	0	DOME PROVO WILLGR 4-5-44-8	0967	176001	40	00	000	102			64	508000
00	08	05	044	08	5	0	DOME WILLGR 8-5-44-8	0967	176001	40	00	000	102			64	108000
00	10	05	044	08	5	0	DOME UNION ET AL WILLGR 10-5-44-8	0967	176001	40	00	000	102			64	408000
00	12	05	044	08	5	0	DOME WILLESDEN GREEN 12-5-44-8	0967	176001	40	00	000	102			32	108000
00	14	05	044	08	5	0	DOME WILLGR 14-5-44-8	0967	176001	40	00	000	102			32	108000
00	02	06	044	08	5	0	DOME PROVO WILLGR 2-6-44-8	0967	176001	40	00	000	102			64	108000
00	04	06	044	08	5	0	DOME WILLGR 4-6-44-8	0967	176001	40	00	000	102			64	508000
00	10	06	044	08	5	0		0967	176001	40	00	000	102			64	308000
00	12	06	044	08	5	0	DOME WILLESDEN GREEN 12-6-44-8	0967	176001	40	00	000	102			64	108000
00	01	07	044	08	5	0	DOME WILLGR 1-7-44-8	0967	176001	40	00	000	102			32	408000
00	02	07	044	08	5	0	DOME WILLGR 2-7-44-8	0967	176001	40	00	000	102			32	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	L27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER L4L PROJECT NO 1	0997	788238	20	00	000	001	8.0	40.0	256	
00	01	01	001	01	1	0	SPACING IN ACC. MISC.91102/92129	0997	788238	20	00	000	001				000000
00	04	20	117	05	6	2	(SURF.LOC.13-20-117-5)	0997	788238	20	00	000	001			32	108000
00	05	20	117	05	6	0		0997	788238	20	00	000	001				108205
00	06	20	117	05	6	0		0997	788238	20	00	000	001			32	108000
00	08	20	117	05	6	0		0997	788238	20	00	000	001			64	108000
00	10	20	117	05	6	0	(SURF.LOC. 7-20-117-5)	0997	788238	20	00	000	001			32	108000
00	11	20	117	05	6	0		0997	788238	20	00	000	001			32	308000
00	13	20	117	05	6	0		0997	788238	20	00	000	001			32	308000
00	15	20	117	05	6	0		0997	788238	20	00	000	001			32	108000
00	16	20	117	05	6	0		0997	788238	20	00	000	001				408000
00	16	20	117	05	6	2		0997	788238	20	00	000	001				108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788238	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	L27

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON UPPER MANN S PROJECT NO 1	0043	250019	20	00	000	001	8.0	56.0	80	
00	01	01	00	1	01	10	SPACING IN ACCORD WITH MISC 8423	0043	250019	20	00	000	001				000000
00	12	02	016	15	4	0	PCP ALDERSON 12-2-16-15	0043	250019	20	00	000	001				408010
00	09	03	016	15	4	0	PCP ALDERSON 9-3-16-15	0043	250019	20	00	000	001			8	108010
02	09	03	016	15	4	0		0043	250019	20	00	000	001			8	108010
00	16	03	016	15	4	0	PCP ALDERSON 16-3-16-15	0043	250019	20	00	000	001			8	108010
02	16	03	016	15	4	0	PCP ET AL ALDERSON 16-3-16-15	0043	250019	20	00	000	001			8	108010
00	01	10	016	15	4	0	KILLUCAN OAK PCP ALDERSON 1-10	0043	250019	20	00	000	001			8	108210
02	01	10	016	15	4	0	PCP ET AL ALDERSON 1-10-16-15	0043	250019	20	00	000	001			8	108210
00	08	10	016	15	4	0	NUGATE OAK PCP ALDERSON 8-10-16-15	0043	250019	20	00	000	001			16	108010
00	09	10	016	15	4	0	KILLUCAN OAK PCP ALDERSON 9-10	0043	250019	20	00	000	001				408010
00	04	11	016	15	4	0	NUGATE OAK PCP ALDERSON 4-11-16-15	0043	250019	20	00	000	001				108015
02	04	11	016	15	4	0	PCP CARDO OAK ALDERSON 4C-11-16-15	0043	250019	20	00	000	001			16	108014

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250019	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON UPPER MANN Y PROJECT NO 1	0043	250025	20	00	000	001	8.0	16.0	80	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 9162	0043	250025	20	00	000	001				000000
A0	16	11	016	15	4	0		0043	250025	20	00	000	001			8	308010
00	16	11	016	15	4	0		0043	250025	20	00	000	001			8	408010
A0	01	14	016	15	4	0		0043	250025	20	00	000	001			8	308010
00	01	14	016	15	4	0		0043	250025	20	00	000	001			8	108014
A0	08	14	016	15	4	0		0043	250025	20	00	000	001			8	308010
00	08	14	016	15	4	0		0043	250025	20	00	000	001			8	108010
A0	09	14	016	15	4	0		0043	250025	20	00	000	001			8	308010
00	09	14	016	15	4	0		0043	250025	20	00	000	001			8	108014
A0	16	14	016	15	4	0		0043	250025	20	00	000	001			8	108010
C0	16	14	016	15	4	0		0043	250025	20	00	000	001			8	308010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250025	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BADGER UPPER MANN B PROJ NO 1	0090	250002	20	00	000	001	8.0	72.0	160	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93029	0090	250002	20	00	000	000				000000
A0	09	24	016	18	4	0		0090	250002	20	00	000	001			8	308010
00	09	24	016	18	4	0		0090	250002	20	00	000	001			8	108010
A0	10	24	016	18	4	0		0090	250002	20	00	000	001			8	308010
00	10	24	016	18	4	0	(SURF.LOC. 15-24-16-18)	0090	250002	20	00	000	001			8	108010
A0	14	24	016	18	4	0		0090	250002	20	00	000	001			8	308010
02	14	24	016	18	4	0	(SURF.LOC. 15-24-16-18)	0090	250002	20	00	000	001			8	108010
A0	15	24	016	18	4	0		0090	250002	20	00	000	001			8	308010
00	15	24	016	18	4	0		0090	250002	20	00	000	001			8	108010
A0	16	24	016	18	4	0		0090	250002	20	00	000	001			8	308010
00	16	24	016	18	4	0		0090	250002	20	00	000	001			8	108010
A0	01	25	016	18	4	0		0090	250002	20	00	000	001			8	308010
02	01	25	016	18	4	0	(SURF.LOC. 15-24-16-18)	0090	250002	20	00	000	001			8	108010
A0	02	25	016	18	4	0		0090	250002	20	00	000	001			8	308010
00	02	25	016	18	4	0		0090	250002	20	00	000	001			8	108010
A0	03	25	016	18	4	0		0090	250002	20	00	000	001			8	308010
B0	03	25	016	18	4	0		0090	250002	20	00	000	001			8	308010
00	06	25	016	18	4	0		0090	250002	20	00	000	001			8	108010
02	06	25	016	18	4	0	(SURF.LOC. 15-24-16-18)	0090	250002	20	00	000	001			8	108010
00	07	25	016	18	4	0		0090	250002	20	00	000	001				408010
00	12	25	016	18	4	0		0090	250002	20	00	000	001			8	108015
00	12	25	016	18	4	2		0090	250002	20	00	000	001			8	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0090	250002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

EFFECTIVE DATE	OPER NO
01 MAY 1993	197

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BANTRY MANNVILLE F BLOCK NO 1	0092	248006	00	01	000	000	8.0	72.0	256	
00	02	07	019	13	4	0	POINTER ET AL BANTRY 2-7-19-13	0092	248006	00	01	001	000			32	107000
00	05	07	019	13	4	0	POINTER ET AL BANTRY 5-7-19-13	0092	248006	00	01	006	000			32	107000
02	06	07	019	13	4	0	POINTER ET AL BANTRY 6-7-19-13	0092	248006	00	01	002	000			32	107000
00	08	07	019	13	4	0	POINTER ET AL BANTRY 8-7-19-13	0092	248006	00	01	003	000			32	107000
02	10	07	019	13	4	0	POINTER ET AL BANTRY 10-7-19-13	0092	248006	00	01	004	000			32	107000
00	11	07	019	13	4	0		0092	248006	00	01	009	000			16	107000
00	12	07	019	13	4	0	POINTER ET AL BANTRY 12-7-19-13	0092	248006	00	01	005	000			32	107000
02	14	07	019	13	4	0	POINTER ET AL BANTRY 14-7-19-13	0092	248006	00	01	007	000			16	107000
00	16	07	019	13	4	0	POINTER ET AL BANTRY 16-7-19-13	0092	248006	00	01	008	000			32	107000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0092	248006	00	01	000	000

EFFECTIVE DATE	OPER NO
01 MAY 1993	197

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN B PROJECT NO 17	0259	250002	20	00	000	017	8.0	112.0	576	
00	09	08	019	16	4	0	PCP LL&E COUNTESS 9-8-19-16	0259	250002	20	00	000	017			16	108010
02	10	08	019	16	4	0	PCP LL&E COUNTESS 10-8-19-16	0259	250002	20	00	000	017			16	108010
00	15	08	019	16	4	0	PCP LL&E COUNTESS 15-8-19-16	0259	250002	20	00	000	017			16	108010
00	16	08	019	16	4	0	LL&E CPOG COUNT 16-8-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	03	09	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	05	09	019	16	4	0	PCP LL&E COUNTESS EX 5-9-19-16	0259	250002	20	00	000	017				400010
00	06	09	019	16	4	0	PCP LL&E COUNTESS 6-9-19-16	0259	250002	20	00	000	017			16	408010
00	07	09	019	16	4	2	PCP LL&E COUNTESS 7-9-19-16	0259	250002	20	00	000	017				408010
00	11	09	019	16	4	0	PCP LL&E COUNTESS 11-9-19-16	0259	250002	20	00	000	017				108013
02	11	09	019	16	4	0	PCP LL&E COUNTESS 11C-9-19-16	0259	250002	20	00	000	017			16	108010
D0	12	09	019	16	4	0	PCP LL&E COUNTESS EX 12D-9-19-16	0259	250002	20	00	000	017				408010
00	12	09	019	16	4	0	LL&E CPOG COUNTESS 12-9-19-16	0259	250002	20	00	000	017			16	108010
B0	13	09	019	16	4	0	PCP LL&E COUNTESS EX 13B-9-19-16	0259	250002	20	00	000	017				408010
00	13	09	019	16	4	0	PCP LL&E COUNTESS 13-9-19-16	0259	250002	20	00	000	017			16	108010
00	14	09	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	12	10	019	16	4	0	BRACELL COUNTESS 12-10-19-6	0259	250002	20	00	000	017				408010
00	01	16	019	16	4	0	PCP LL&E COUNTESS 1-16-19-16	0259	250002	20	00	000	017			16	108014
00	02	16	019	16	4	0	LL&E CPOG COUNT 2-16-19-16	0259	250002	20	00	000	017			16	108010
00	03	16	019	16	4	0		0259	250002	20	00	000	017			16	308010
A3	04	16	019	16	4	0	LL&E CPOG COUNT EX 4-16-19-16	0259	250002	20	00	000	017			16	108010
02	04	16	019	16	4	0	PCP LL&E COUNTESS A4B-16-19-16(THX)	0259	250002	20	00	000	017				108014
00	05	16	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	06	16	019	16	4	0	LL&E CPOG COUNT 6-16-19-16	0259	250002	20	00	000	017			16	108014
00	07	16	019	16	4	0	PCP LL&E COUNTESS 7-16-19-16	0259	250002	20	00	000	017			16	108010
00	08	16	019	16	4	0	LL&E CPOG COUNT 8-16-19-16	0259	250002	20	00	000	017			16	108014
00	10	16	019	16	4	0	LL&E CPOG COUNT 10-16-19-16	0259	250002	20	00	000	017			16	108010
00	11	16	019	16	4	0	PCP LL&E COUNTESS 11-16-19-16	0259	250002	20	00	000	017			16	108010
00	12	16	019	16	4	0	LL&E CPOG COUNT 12-16-19-16	0259	250002	20	00	000	017			16	408010
00	13	16	019	16	4	0	PCP LL&E COUNTESS 13-16-19-16	0259	250002	20	00	000	017			16	408010
00	14	16	019	16	4	0	LL&E CPOG COUNTESS 14-16-19-16	0259	250002	20	00	000	017			16	108010
00	15	16	019	16	4	0	PCP LL&E COUNTESS 15-16-19-16	0259	250002	20	00	000	017			16	108010
00	01	17	019	16	4	0	PCP LL&E COUNTESS 1-17-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	02	17	019	16	4	0	LL&E CPOG COUNT 2-17-19-16	0259	250002	20	00	000	017			16	108014

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	17	019	16	4	0	LL&E CPOG COUNT 6-17-19-16	0259	250002	20	00	000	017			16	408010
00	07	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	08	17	019	16	4	0	LL&E CPOG COUNT 8-17-19-16	0259	250002	20	00	000	017			16	108010
00	10	17	019	16	4	0	LL&E CPOG COUNT 10-17-19-16	0259	250002	20	00	000	017			16	408010
00	11	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	12	17	019	16	4	0		0259	250002	20	00	000	017			16	108014
00	13	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	14	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	15	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	16	18	019	16	4	0	LL&E CPOG COUNT 16-18-19-16	0259	250002	20	00	000	017			16	108014

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN D PROJECT NO 3	0259	250004	20	00	000	003	8.0	48.0	128	
00	11	21	018	15	4	0	PCP COUNTESS 11-21-18-15	0259	250004	20	00	000	003			16	108210
00	12	21	018	15	4	0	PCP COUNTESS 12-21-18-15	0259	250004	20	00	000	003			16	108010
00	13	21	018	15	4	0	PCP COUNTESS 13-21-18-15	0259	250004	20	00	000	003			16	108210
02	13	21	018	15	4	0	PCP COUNTESS 13-21UM-18-15	0259	250004	20	00	000	003				108013
00	04	28	018	15	4	0	PCP COUNTESS 4-28-18-15	0259	250004	20	00	000	003			16	108214
00	01	29	018	15	4	0	PCP COUNTESS 1-29-18-15	0259	250004	20	00	000	003			16	108010
00	02	29	018	15	4	0	PCP COUNTESS 2-29-18-15	0259	250004	20	00	000	003			16	108210
00	07	29	018	15	4	0	PCP COUNTESS 7-29-18-15	0259	250004	20	00	000	003			16	108010
00	08	29	018	15	4	0	PCP COUNTESS 8-29-18-15	0259	250004	20	00	000	003			16	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN D PROJECT NO 1	0259	250004	20	00	000	001	8.0	328.0	1296	
02	01	16	018	15	4	0	PCP SIGNAL COUNTESS 1A-16-18-15	0259	250004	20	00	000	001			16	108014
00	02	16	018	15	4	0	MCCOY ET AL CPOG COUNT 2-16-18-15	0259	250004	20	00	000	001			16	408010
00	03	16	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	04	16	018	15	4	0	CDR CPOG ET AL COUNTESS 4-16-18-15	0259	250004	20	00	000	001				408010
00	06	16	018	15	4	0	MCCOY ET AL CPOG COUNT 6-16-18-15	0259	250004	20	00	000	001			16	408010
00	07	16	018	15	4	0	CDR MANA FRISCO COUNTESS 7-16-18-15	0259	250004	20	00	000	001			16	108010
00	08	16	018	15	4	0	MCCOY ET AL CPOG COUNT 8-16-18-15	0259	250004	20	00	000	001			16	108010
00	09	16	018	15	4	0	PCP FRISCO COUNTESS 9-16-18-15	0259	250004	20	00	000	001			16	108014
00	10	16	018	15	4	0	MCCOY MANA FRISCO COUNT 10-16-18-15	0259	250004	20	00	000	001			16	108010
00	11	16	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	12	16	018	15	4	0	MCCOY ET AL CPOG COUNT 12-16-18-15	0259	250004	20	00	000	001				408010
00	13	16	018	15	4	0	PCP NORCEN COUNTESS 13-16-18-15	0259	250004	20	00	000	001			16	108010
00	14	16	018	15	4	0	MCCOY ET AL CPOG COUNT 14-16-18-15	0259	250004	20	00	000	001			16	408010
00	15	16	018	15	4	0	PCP SIGNAL COUNTESS 15-16-18-15	0259	250004	20	00	000	001			16	108010
00	16	16	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	09	17	018	15	4	0	PCP NORCEN COUNTESS 9-17-18-15	0259	250004	20	00	000	001			16	108010
00	10	17	018	15	4	0	PCP COUNTESS 10-17-18-15	0259	250004	20	00	000	001			16	108010
00	11	17	018	15	4	0	PCP NORCEN COUNTESS 11-17-18-15	0259	250004	20	00	000	001			16	108010
00	12	17	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	13	17	018	15	4	0	PCP SIGNAL COUNTESS 13-17-18-15	0259	250004	20	00	000	001			16	108010
00	14	17	018	15	4	0	PCP FRISCO COUNTESS 14-17-18-15	0259	250004	20	00	000	001			16	108010
00	15	17	018	15	4	0		0259	250004	20	00	000	001			16	108010
00	16	17	018	15	4	0	MCCOY ET AL CPOG COUNT 16-17-18-15	0259	250004	20	00	000	001			16	108010
00	09	19	018	15	4	0	PCP NORCEN COUNTESS 9-19-18-15	0259	250004	20	00	000	001			16	108010
00	10	19	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	11	19	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	14	19	018	15	4	0	PCP FRESCO COUNTESS 14-19-18-15	0259	250004	20	00	000	001			16	108010
00	15	19	018	15	4	0	PCP FRISCO COUNTESS 15-19-18-15	0259	250004	20	00	000	001			16	108010
00	16	19	018	15	4	0	MCCOY ET AL CPOG COUNT 16-19-18-15	0259	250004	20	00	000	001			16	108010
00	01	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	02	20	018	15	4	0	MCCOY ET AL CPOG COUNT 2-20-18-15	0259	250004	20	00	000	001			16	408010
00	03	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	04	20	018	15	4	0	MCCOY ET AL CPOG COUNT 4-20-18-15	0259	250004	20	00	000	001			16	408010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	06	20	018	15	4	0	MCCOY ET AL CPOG COUNT 6-20-18-15	0259	250004	20	00	000	001			16	108014
00	07	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	08	20	018	15	4	0	MCCOY ET AL CPOG COUNT 8-20-18-15	0259	250004	20	00	000	001			16	108014
00	09	20	018	15	4	0	PCP FRISCO COUNTESS 9-20-18-15	0259	250004	20	00	000	001			16	108010
00	10	20	018	15	4	0	MCCOY MANA FRISCO COUNT 10-20-18-15	0259	250004	20	00	000	001			16	108010
00	11	20	018	15	4	0	PCP NORCEN COUNTESS 11-20-18-15	0259	250004	20	00	000	001			16	108010
00	12	20	018	15	4	0	MCCOY ET AL CPOG COUNT 12-20-18-15	0259	250004	20	00	000	001			16	408010
00	13	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	14	20	018	15	4	0	MCCOY ET AL CPOG COUNT 14-20-18-15	0259	250004	20	00	000	001			16	108014
00	15	20	018	15	4	0	PCP FRISCO COUNTESS 15-20-18-15	0259	250004	20	00	000	001			16	108010
00	16	20	018	15	4	0	PCP NORCEN COUNTESS 16-20-18-15	0259	250004	20	00	000	001			16	108010
00	03	21	018	15	4	0	PCP NORCEN COUNTESS 3-21-18-15	0259	250004	20	00	000	001			16	108010
00	04	21	018	15	4	0	MCCOY ET AL CPOG COUNT 4-21-18-15	0259	250004	20	00	000	001			16	108010
00	05	21	018	15	4	0	PCP FRISCO COUNTESS 5-21-18-15	0259	250004	20	00	000	001			16	108014
00	06	21	018	15	4	0	PCP COUNTESS 6-21-18-15	0259	250004	20	00	000	001			16	108010
00	03	29	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	04	29	018	15	4	0	MCCOY ET AL CPOG COUNT 4-29-18-15	0259	250004	20	00	000	001			16	108010
00	05	29	018	15	4	0	PCP FRISCO COUNTESS 5-29-18-15	0259	250004	20	00	000	001			16	108010
00	06	29	018	15	4	0	CDR MANA FRISCO COUNTESS 6-29-18-15	0259	250004	20	00	000	001			16	108014
00	12	29	018	15	4	0	MCCOY ET AL CPOG COUNT 12-29-18-15	0259	250004	20	00	000	001			16	408014
00	13	29	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	01	30	018	15	4	0	PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001				108015
02	01	30	018	15	4	0	PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001			16	108010
00	02	30	018	15	4	0	MCCOY ET AL CPOG COUNT 2-30-18-15	0259	250004	20	00	000	001			16	108010
00	03	30	018	15	4	0	PCP FRISCO COUNTESS 3-30-18-15	0259	250004	20	00	000	001			16	108014
00	04	30	018	15	4	0	PCP NORCEN COUNTESS 4-30-18-5	0259	250004	20	00	000	001			16	108010
00	05	30	018	15	4	0	PCP SIGNAL COUNTESS 5-30-18-15	0259	250004	20	00	000	001			16	108010
00	06	30	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	07	30	018	15	4	0	CDR MANA FRISCO COUNTESS 7-30-18-15	0259	250004	20	00	000	001			16	408010
00	08	30	018	15	4	0	MCCOY ET AL CPOG COUNT 8-30-18-15	0259	250004	20	00	000	001			16	108010
00	09	30	018	15	4	0	PCP FRISCO COUNTESS 9-30-18-15	0259	250004	20	00	000	001			16	108010
00	10	30	018	15	4	0	MCCOY ET AL CPOG COUNT 10-30-18-15	0259	250004	20	00	000	001			16	408010
00	11	30	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	12	30	018	15	4	0	MCCOY ET AL CPOG COUNT 12-30-18-15	0259	250004	20	00	000	001			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
03	12	30	018	15	4	0	PCP FRISCO COUNTESS 12A-30-18-15	0259	250004	20	00	000	001				108013
00	13	30	018	15	4	0	PCP NORCEN COUNTESS 13-30-18-15	0259	250004	20	00	000	001			16	108010
00	14	30	018	15	4	0	MCCOY ET AL CPOG COUNT 14-30-18-15	0259	250004	20	00	000	001			16	108014
00	15	30	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	16	30	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	01	25	018	16	4	0	PCP NORCEN COUNTESS 1-25-18-16	0259	250004	20	00	000	001			16	108014
00	02	25	018	16	4	0		0259	250004	20	00	000	001			16	308010
00	03	25	018	16	4	0		0259	250004	20	00	000	001			16	308010
00	06	25	018	16	4	0	MCCOY MANA FRISCO COUNT 6-25-18-16	0259	250004	20	00	000	001			16	408010
00	07	25	018	16	4	0	CDR MANA FRISCO COUNTESS 7-25-18-16	0259	250004	20	00	000	001			16	408010
00	08	25	018	16	4	0	MCCOY ET AL CPOG COUNT 8-25-18-16	0259	250004	20	00	000	001			16	108010
00	09	25	018	16	4	0	PCP FRISCO COUNTESS 9-25-18-16	0259	250004	20	00	000	001			16	108010
00	10	25	018	16	4	0	MCCOY MANA FRISCO COUNT 10-25-18-16	0259	250004	20	00	000	001			16	108010
00	11	25	018	16	4	0	PCP NORCEN COUNTESS 11-25-18-16	0259	250004	20	00	000	001			16	108010
00	14	25	018	16	4	2	MCCOY ET AL CPOG COUNT 14-25-18-16	0259	250004	20	00	000	001			16	108010
00	15	25	018	16	4	0	PCP NORCEN COUNTESS 15-25-18-16	0259	250004	20	00	000	001			16	108010
00	16	25	018	16	4	0	MCCOY ET AL CPOG COUNT 16-25-18-16	0259	250004	20	00	000	001			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN F PROJECT NO 8	0259	250006	20	00	000	008	8.0	40.0	160	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH IW 7209	0259	250006	20	00	000	008				000000
00	10	18	01	8	15	4 0	MCCOY MANA FRISCO COUNT 10-18-18-15	0259	250006	20	00	000	008			16	408010
00	11	18	01	8	15	4 0	PCP FRISCO COUNTESS 11-18-18-15	0259	250006	20	00	000	008			16	108010
00	12	18	01	8	15	4 0	MCCOY ET AL CPOG COUNT 12-18-18-15	0259	250006	20	00	000	008			16	108010
00	13	18	01	8	15	4 0	PCP FRISCO COUNTESS 13-18-18-15	0259	250006	20	00	000	008			16	108014
00	14	18	01	8	15	4 0	MCCOY ET AL CPOG COUNT 14-18-18-15	0259	250006	20	00	000	008			16	408010
00	15	18	01	8	15	4 0		0259	250006	20	00	000	008			16	308010
00	09	13	01	8	16	4 0	PCP FRISCO COUNTESS 9-13-18-16	0259	250006	20	00	000	008			16	108014
00	10	13	01	8	16	4 0	CDR MANA FRISCO COUNTESS 10-13	0259	250006	20	00	000	008			16	108010
00	15	13	01	8	16	4 0	PCP FRISCO COUNTESS 15-13-18-16	0259	250006	20	00	000	008			16	108010
02	15	13	01	8	16	4 0	PCP NORCEN COUNTESS 15-13-18-16	0259	250006	20	00	000	008				108213
00	16	13	01	8	16	4 0	MCCOY ET AL CPOG COUNT 16-13-18-16	0259	250006	20	00	000	008			16	108010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250006	20	00	000	008

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANNVILLE PP PRO. 1	0259	250042	20	00	000	001	8.0	112.0	224	
0001	01	001	01	1	0		SPACING IN ACC. WITH MISC. 9138	0259	250042	20	00	000	001				000000
0001	24	019	17	4	0		PCP COUNTESS 1-24-19-17	0259	250042	20	00	000	001			16	108010
0007	24	019	17	4	0		PCP COUNTESS 7-24-19-17	0259	250042	20	00	000	001			8	108014
0207	24	019	17	4	0		PCP COUNTESS 7-24-19-17	0259	250042	20	00	000	001			8	108010
0008	24	019	17	4	2		PCP COUNTESS 8-24-19-17	0259	250042	20	00	000	001			8	108010
0208	24	019	17	4	0		PCP COUNTESS 8-24LM-19-17	0259	250042	20	00	000	001			8	108010
0009	24	019	17	4	0		PCP COUNTESS 9-24-19-17	0259	250042	20	00	000	001			8	108010
0209	24	019	17	4	0		PCP COUNTESS 9-24-19-17	0259	250042	20	00	000	001			8	108010
0010	24	019	17	4	2		PCP COUNTESS 10-24-19-17	0259	250042	20	00	000	001			8	108010
0210	24	019	17	4	0		PCP COUNTESS 10-24GS-19-17	0259	250042	20	00	000	001			8	108010
0013	24	019	17	4	0		PCP COUNTESS 13-24-19-17	0259	250042	20	00	000	001			16	108014
0014	24	019	17	4	0		PCP COUNTESS 14-24-19-17	0259	250042	20	00	000	001			16	108010
0214	24	019	17	4	0		PCP COUNTESS 14-24UM-19-17	0259	250042	20	00	000	001				408010
0015	24	019	17	4	0		PCP COUNTESS 15-24-19-17	0259	250042	20	00	000	001			16	108010
0016	24	019	17	4	0		PCP COUNTESS 16-24-19-17	0259	250042	20	00	000	001			16	408010
0202	25	019	17	4	0		PCP COUNTESS 2-25-19-17	0259	250042	20	00	000	001			16	108010
0003	25	019	17	4	0		PCP COUNTESS 3-25-19-17	0259	250042	20	00	000	001			16	108010
0004	25	019	17	4	0		PCP COUNTESS 4-25-19-17	0259	250042	20	00	000	001			16	108010
0005	25	019	17	4	0		PCP COUNTESS 5-25-19-17	0259	250042	20	00	000	001			16	108014
0006	25	019	17	4	0		PCP COUNTESS 6-25-19-17	0259	250042	20	00	000	001			8	108014
0206	25	019	17	4	0		PCP COUNTESS 6-25-19-17	0259	250042	20	00	000	001			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250042	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

EFFECTIVE DATE	OPER NO
01 MAY 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS UPPER MANN B PROJ NO 8	0430	250002	20	00	000	008	8.0	72.0	240	
00	12	19	012	13	4	0	OAK ET AL GRDFKS 12-19-12-13	0430	250002	20	00	000	008			16	408015
00	13	19	012	13	4	0	OAK ET AL GRDFKS 13-19-12-13	0430	250002	20	00	000	008				108015
02	13	19	012	13	4	0	OAK ET AL GRD FKS 13-19-12-13	0430	250002	20	00	000	008			16	108010
00	14	19	012	13	4	0		0430	250002	20	00	000	008			16	308010
00	04	30	012	13	4	0	OAK ET AL GRDFKS 4-30-12-13	0430	250002	20	00	000	008			16	408010
00	05	30	012	13	4	0		0430	250002	20	00	000	008				308010
02	05	30	012	13	4	0	OAK 89 ET AL GRDFKS 5-30-12-13	0430	250002	20	00	000	008			16	108010
B0	12	30	012	13	4	0	OAK ET AL GRDFKS 12B-30-12-13	0430	250002	20	00	000	008			16	108010
00	09	24	012	14	4	0	OAK ET AL GRDFKS 9-24-12-14	0430	250002	20	00	000	008			16	108010
00	16	24	012	14	4	0	OAK ET AL GRDFKS 16-24-12-14	0430	250002	20	00	000	008			16	108015
00	01	25	012	14	4	2	OAK ET AL GRDFKS 1-25-12-14	0430	250002	20	00	000	008				108014
02	01	25	012	14	4	0	OAK ET AL GRDFKS 1-25-12-14	0430	250002	20	00	000	008			16	108010
00	02	25	012	14	4	0		0430	250002	20	00	000	008			16	308010
02	07	25	012	14	4	0	OAK ET AL GRDFKS 7A-25-12-14	0430	250002	20	00	000	008			16	408010
00	08	25	012	14	4	0	OAK ET AL GRDFKS 8-25-12-14	0430	250002	20	00	000	008			16	108010
00	09	25	012	14	4	0	OAK ET AL GRDFKS 9-25-12-14	0430	250002	20	00	000	008			16	108010
00	10	25	012	14	4	0	OAKWOOD GRDFKS 10-25-12-14	0430	250002	20	00	000	008			16	108210
00	16	25	012	14	4	0	OAKWOOD GRDFKS 16-25-12-14	0430	250002	20	00	000	008				108015
02	16	25	012	14	4	0	OAKWOOD GRDFKS 2/16-25-12-14	0430	250002	20	00	000	008				108015
02	16	25	012	14	4	3		0430	250002	20	00	000	008			16	108010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	250002	20	00	000	008

EFFECTIVE DATE	OPER NO
01 MAY 1993	011

EFFECTIVE DATE	OPER NO
01 MAY 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	472.0	192	
0001	01	001	01	10			SPACING IN ACC WITH MISC. 9013	0457	322001	20	00	000	000				000000
A001	20	041	01	40			RENAISSANCE ET AL HAYTER 1A-20	0457	322001	20	00	000	001			4	108014
B001	20	041	01	40			RENAISSANCE ET AL HAYTER 1B-20	0457	322001	20	00	000	001			4	108010
C001	20	041	01	40			(SURF.LOC. 2-20-41-1)	0457	322001	20	00	000	001			4	108010
D001	20	041	01	40			RENAISSANCE ET AL HAYTER 1D-20	0457	322001	20	00	000	001			4	108010
0001	20	041	01	40			RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001				108014
A002	20	041	01	40			RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108015
D002	20	041	01	40			RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108015
A006	20	041	01	40			(SURF.LOC. 7-20-41-1)	0457	322001	20	00	000	001			4	108010
C006	20	041	01	40				0457	322001	20	00	000	001			4	308010
D006	20	041	01	40				0457	322001	20	00	000	001			4	308010
0006	20	041	01	40			RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108210
A007	20	041	01	40			RENAISSANCE HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
A207	20	041	01	40				0457	322001	20	00	000	001			2	108010
B007	20	041	01	40			RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
B207	20	041	01	40				0457	322001	20	00	000	001			2	108010
C007	20	041	01	40			RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
C207	20	041	01	40				0457	322001	20	00	000	001			2	108010
C307	20	041	01	40				0457	322001	20	00	000	001				108010
D007	20	041	01	40			RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
D207	20	041	01	40			RENAISSANCE HAYTER 7D2-20-41-1	0457	322001	20	00	000	001			2	108010
0007	20	041	01	40			RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001				108014
A008	20	041	01	40			RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	608010
B008	20	041	01	40			RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C008	20	041	01	40			RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C208	20	041	01	40			RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	608010
D008	20	041	01	40				0457	322001	20	00	000	001			4	308010
C009	20	041	01	40			RENAISSANCE ET AL HAYTER 9C-20-41-1	0457	322001	20	00	000	001			4	108010
0009	20	041	01	40			RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108015
0209	20	041	01	40			RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	408010
0309	20	041	01	40			RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	408010
A010	20	041	01	40			RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C010	20	041	01	40			RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			2	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	W51

EFFECTIVE DATE	OPER NO
01 MAY 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C2	10	20	041	01	4	0	RENAISSANCE HAYTER 10C-20-41-1	0457	322001	20	00	000	001			2	108010
C3	10	20	041	01	4	0	(SURF.LOC. 11-20-41-1)	0457	322001	20	00	000	001				108010
D0	10	20	041	01	4	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
00	10	20	041	01	4	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
02	10	20	041	01	4	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108015
A0	11	20	041	01	4	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B0	11	20	041	01	4	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108014
C0	11	20	041	01	4	0		0457	322001	20	00	000	001			2	108010
C2	11	20	041	01	4	0		0457	322001	20	00	000	001				108010
D0	11	20	041	01	4	0		0457	322001	20	00	000	001			2	108010
D2	11	20	041	01	4	0		0457	322001	20	00	000	001				108010
00	11	20	041	01	4	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			2	108010
04	11	20	041	01	4	0	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			2	108010
A0	12	20	041	01	4	0	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108010
00	12	20	041	01	4	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
A0	13	20	041	01	4	0	RENAISSANCE HAYTER 13A-20-41-1	0457	322001	20	00	000	001			2	108010
B0	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108010
C0	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			2	108010
C2	13	20	041	01	4	0		0457	322001	20	00	000	001			2	108010
D0	13	20	041	01	4	0	RENAISSANCE HAYTER 13D-20DI-41-1	0457	322001	20	00	000	001				108010
D2	13	20	041	01	4	0	RENAISSANCE HAYTER 13D2-20-41-4	0457	322001	20	00	000	001			2	108010
D3	13	20	041	01	4	0		0457	322001	20	00	000	001				108010
00	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			2	108010
02	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			2	108010
A0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
B2	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14B-20	0457	322001	20	00	000	001			2	108010
B3	14	20	041	01	4	0		0457	322001	20	00	000	001				108010
B4	14	20	041	01	4	0		0457	322001	20	00	000	001				108010
C0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
D0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
D2	14	20	041	01	4	0	RENAISSANCE HAYTER 14D-20DI-41-1	0457	322001	20	00	000	001			2	108010
D3	14	20	041	01	4	0		0457	322001	20	00	000	001				108010
00	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001				108015
A0	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001				108015

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	W51

EFFECTIVE DATE	OPER NO
01 MAY 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A2	15	20	04	10	14	0		0457	322001	20	00	000	001			4	108010
B0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			2	108010
B2	15	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
C0	15	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
D0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15D-20	0457	322001	20	00	000	001			2	108010
D2	15	20	04	10	14	0	RENAISSANCE HAYTER 15C-20-41-1	0457	322001	20	00	000	001			2	108010
00	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			2	108010
02	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001				108010
B0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
C0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001				108010
C2	16	20	04	10	14	0	RENAISSANCE HAYTER 16C-20MN-41-1	0457	322001	20	00	000	001				108010
D0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108014
00	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108015
02	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	W51

EFFECTIVE DATE	OPER NO
01 MAY 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	608.0	180	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC 9012	0457	322001	20	00	000	002				000000
B0	03	28	04	10	1	2		0457	322001	20	00	000	002			4	308010
00	03	28	04	10	1	2	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A0	04	28	04	10	1	0	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			2	108010
A2	04	28	04	10	1	0		0457	322001	20	00	000	002			2	108010
B0	04	28	04	10	1	0	OAK 88 ET AL HAYTER 4B-28-41-1	0457	322001	20	00	000	002			4	108210
C0	04	28	04	10	1	0		0457	322001	20	00	000	002			2	108010
00	04	28	04	10	1	0		0457	322001	20	00	000	002			2	108010
B0	05	28	04	10	1	0		0457	322001	20	00	000	002			2	108010
02	05	28	04	10	1	0	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			2	108010
03	05	28	04	10	1	0	OAK 89 ET AL HAYTER 5-28-41-1	0457	322001	20	00	000	002			4	108010
00	12	28	04	10	1	2	OAK ET AL HAYTER 12B-28-41-1	0457	322001	20	00	000	002				408010
00	13	28	04	10	1	2	JOFFRE ET AL HAYTER 13B-28-41-1	0457	322001	20	00	000	002				408010
A0	01	29	04	10	1	0	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108010
A2	01	29	04	10	1	0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
B0	01	29	04	10	1	0	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	01	29	04	10	1	0	OAK ET AL HAYTER 1C-29D1-41-1	0457	322001	20	00	000	002			2	108010
C2	01	29	04	10	1	0		0457	322001	20	00	000	002				108010
D0	01	29	04	10	1	0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
00	01	29	04	10	1	0	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			2	108010
B0	02	29	04	10	1	0	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	02	29	04	10	1	0		0457	322001	20	00	000	002			2	108010
B3	02	29	04	10	1	0		0457	322001	20	00	000	002				108010
C0	02	29	04	10	1	0	OAK ET AL HAYTER 2C-29D1-41-1	0457	322001	20	00	000	002			2	108010
D0	02	29	04	10	1	0	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	02	29	04	10	1	0		0457	322001	20	00	000	002			2	108010
D3	02	29	04	10	1	0		0457	322001	20	00	000	002				108010
00	02	29	04	10	1	0	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			2	108010
02	02	29	04	10	1	0	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
A0	03	29	04	10	1	0		0457	322001	20	00	000	002			2	108010
B0	03	29	04	10	1	0	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			2	108010
C0	03	29	04	10	1	0	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	03	29	04	10	1	0		0457	322001	20	00	000	002			2	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	011

EFFECTIVE DATE	OPER NO
01 MAY 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C3032904101 40		0457	322001	20	00	000	002				108010
C4032904101 40		0457	322001	20	00	000	002				108010
D0032904101 40	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			2	108010
D2032904101 40		0457	322001	20	00	000	002			2	108010
0003290410140	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			4	108010
A0042904101 40		0457	322001	20	00	000	002			2	108010
B0042904101 40	OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C0042904101 40	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			2	108010
C2042904101 40		0457	322001	20	00	000	002			2	108010
D0042904101 40	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			2	108010
D2042904101 40		0457	322001	20	00	000	002			2	108010
0004290410140	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			2	108010
A0052904101 40	(SURF.LOC. 4-29-41-1)	0457	322001	20	00	000	002			4	108010
B0052904101 40	OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
C0052904101 40		0457	322001	20	00	000	002			4	608010
D0052904101 40	OAK 86 ET AL HAYTER 5D-29-41-1	0457	322001	20	00	000	002			2	108010
D2052904101 40		0457	322001	20	00	000	002			2	108010
0005290410140	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002				608010
A0062904101 40	OAK ET AL HAYTER 6A-29D1-41-1	0457	322001	20	00	000	002			2	108010
B0062904101 40	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			4	108010
D0062904101 40	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			2	108010
D2062904101 40	OAK EL AL HAYTER 6D-29-41-1	0457	322001	20	00	000	002			2	108010
D3062904101 40		0457	322001	20	00	000	002				108010
0006290410140	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			2	108010
0206290410140	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A0072904101 40	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B0072904101 40	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			2	108010
B2072904101 40		0457	322001	20	00	000	002			2	108010
B3072904101 40		0457	322001	20	00	000	002				108010
C0072904101 40		0457	322001	20	00	000	002			2	108010
C2072904101 40		0457	322001	20	00	000	002				108010
D0072904101 40	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			2	108010
D2072904101 40		0457	322001	20	00	000	002			2	108010
0007290410140	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			2	108010
A0082904101 40	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			2	108010

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	011

EFFECTIVE DATE	OPER NO
01 MAY 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3/ DAY			
A2	08	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B0	08	29	04	10	14	0	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	08	29	04	10	14	0	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B3	08	29	04	10	14	0		0457	322001	20	00	000	002				108010
C0	08	29	04	10	14	0	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	08	29	04	10	14	0		0457	322001	20	00	000	002				108010
D0	08	29	04	10	14	0	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	08	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	08	29	04	10	14	0	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			2	108010
B0	10	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	10	29	04	10	14	0	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	608010
02	10	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
A0	11	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	11	29	04	10	14	0	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			2	108010
02	11	29	04	10	14	0	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
B0	12	29	04	10	14	0	OAK 88 ET AL HAYTER 12B-29-41-1	0457	322001	20	00	000	002			4	108010
00	12	29	04	10	14	0	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	608010
00	15	29	04	10	14	0	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	011

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC B PROJ NO 1	0504	300002	20	00	000	001	8.0	64.0	112	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW 8726	0504	300002	20	00	000	001				000000
00	13	19	016	14	4	0	PCP JOHNSON 13-19-16-14	0504	300002	20	00	000	001			8	108210
02	13	19	016	14	4	0	PCP ET AL JOHNSON 13B-19-16-14	0504	300002	20	00	000	001			8	108010
00	03	30	016	14	4	0	PCP JOHNSON 3-30-16-14	0504	300002	20	00	000	001			16	108010
00	04	30	016	14	4	0	PCP JOHNSON 4-30-16-14	0504	300002	20	00	000	001			8	108210
02	04	30	016	14	4	0	PCP ET AL JOHNSON 4B-30-16-14	0504	300002	20	00	000	001			8	108010
00	06	30	016	14	4	0	PCP JOHNSON 6-30-16-14	0504	300002	20	00	000	001			8	108010
02	06	30	016	14	4	0	PCP SCEPTRE JOHNSON 6C-30-16-14	0504	300002	20	00	000	001			8	108010
02	07	30	016	14	4	0	PCP SCEPTRE JOHNSON 7C-30-16-14	0504	300002	20	00	000	001			16	108010
00	10	30	016	14	4	0	PCP SCEPTRE JOHNSON 10-30-16-14	0504	300002	20	00	000	001			16	108014
02	11	30	016	14	4	0	PCP JOHNSON 11-30MN-16-14	0504	300002	20	00	000	001			16	108014
00	15	30	016	14	4	0	PCP JOHNSON 15-30-16-14	0504	300002	20	00	000	001				408010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC B PROJ NO 2	0504	300002	20	00	000	002	8.0	88.0	144	
00	01	01	00	1	01	10	SPACING IN ACCORD WITH MISC. 9020	0504	300002	20	00	000	002				000000
00	04	24	01	6	15	40		0504	300002	20	00	000	002				408010
A0	05	24	01	6	15	40		0504	300002	20	00	000	002			8	308010
00	05	24	01	6	15	40		0504	300002	20	00	000	002			8	108010
A0	06	24	01	6	15	40		0504	300002	20	00	000	002			8	308010
00	06	24	01	6	15	40		0504	300002	20	00	000	002			8	108014
00	10	24	01	6	15	40		0504	300002	20	00	000	002			8	108010
02	10	24	01	6	15	40		0504	300002	20	00	000	002			8	108010
00	11	24	01	6	15	40		0504	300002	20	00	000	002			8	108010
02	11	24	01	6	15	40		0504	300002	20	00	000	002			8	108010
B0	12	24	01	6	15	40		0504	300002	20	00	000	002			8	108010
00	12	24	01	6	15	40		0504	300002	20	00	000	002			8	108010
02	12	24	01	6	15	40		0504	300002	20	00	000	002				408010
B0	15	24	01	6	15	40		0504	300002	20	00	000	002			8	308010
00	15	24	01	6	15	40		0504	300002	20	00	000	002			8	108015
00	16	24	01	6	15	40		0504	300002	20	00	000	002			8	108010
02	16	24	01	6	15	40		0504	300002	20	00	000	002			8	108010
00	02	25	01	6	15	40		0504	300002	20	00	000	002				108015
02	02	25	01	6	15	40		0504	300002	20	00	000	002			16	108010
00	08	25	01	6	15	40		0504	300002	20	00	000	002			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LATHOM UPPER MANN A PROJECT NO 1	0547	250001	20	00	000	001	8.0	32.0	384	
00	06	17	020	17	4	0	CPOG ET AL LATHOM 6-17-20-17	0547	250001	20	00	000	001				408010
00	12	17	020	17	4	0	MCCOY MANA FRISCO COUNT 12-17	0547	250001	20	00	000	001			64	108014
00	14	17	020	17	4	0	PCP FRISCO LATHOM 14-17-20-17	0547	250001	20	00	000	001				108014
00	09	18	020	17	4	0	PCP FRISCO LATHOM 9-18-20-17	0547	250001	20	00	000	001				108014
00	10	18	020	17	4	0	PCP FRISCO LATHOM 10-18-20-17	0547	250001	20	00	000	001				108013
00	15	18	020	17	4	0	PCP NORCEN LATHOM 15-18-20-17	0547	250001	20	00	000	001				108013
00	16	18	020	17	4	0	MCCOY ET AL CPOG COUNT 16-18-20-17	0547	250001	20	00	000	001			64	108010
00	01	19	020	17	4	0	PCP NORCEN LATHOM 1-19-20-17	0547	250001	20	00	000	001				108013
00	02	19	020	17	4	0	MCCOY ET AL CPOG COUNT 2-19-20-17	0547	250001	20	00	000	001			64	108010
00	03	19	020	17	4	0	PCP FRISCO LATHOM 3-19-20-17	0547	250001	20	00	000	001			64	108010
00	06	19	020	17	4	0	MCCOY MANA FRICO COUNT 6-19-20-17	0547	250001	20	00	000	001				108014
00	08	19	020	17	4	0	PCP FRISCO LATHOM 8-19-20-17	0547	250001	20	00	000	001				108013
00	09	19	020	17	4	0	PCP FRISCO LATHOM 9-19-20-17	0547	250001	20	00	000	001			64	108010
00	10	19	020	17	4	0	MCCOY ET AL CPOG 10-19-20-17	0547	250001	20	00	000	001				108014
00	12	19	020	17	4	0	MCCOY ET AL CPOG COUNT 12-19-20-17	0547	250001	20	00	000	001			64	408010
02	04	20	020	17	4	0	PCP FRISCO LATHOM 4-20-20-17	0547	250001	20	00	000	001				408010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0547	250001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	026

EFFECTIVE DATE	OPER NO
01 MAY 1993	040

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN I PROJECT NO 1	0560	250009	20	00	000	001	8.0	64.0	256	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC.92274	0560	250009	20	00	000	001				000000
00	16	31	014	18	4	0		0560	250009	20	00	000	001			8	108010
02	16	31	014	18	4	0		0560	250009	20	00	000	001			8	108010
00	06	32	014	18	4	0		0560	250009	20	00	000	001			64	108010
00	08	32	014	18	4	0		0560	250009	20	00	000	001			64	108010
00	10	32	014	18	4	0		0560	250009	20	00	000	001			64	108210
02	10	32	014	18	4	0		0560	250009	20	00	000	001				108013
00	11	32	014	18	4	0		0560	250009	20	00	000	001			16	108210
00	12	32	014	18	4	0		0560	250009	20	00	000	001				408010
02	12	32	014	18	4	0		0560	250009	20	00	000	001			16	108010
00	13	32	014	18	4	0		0560	250009	20	00	000	001			16	108010

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	040

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	KY1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST DINA N4N PROJ. NO 1	0750	322240	20	00	000	001	8.0	64.0	64	
00	04	16	036	04	4	0		0750	322240	20	00	000	001			8	408010
02	04	16	036	04	4	0		0750	322240	20	00	000	001			8	108010
00	05	16	036	04	4	0		0750	322240	20	00	000	001			8	308010
A0	01	17	036	04	4	0		0750	322240	20	00	000	001			4	108010
B0	01	17	036	04	4	0		0750	322240	20	00	000	001			4	108010
D0	01	17	036	04	4	0		0750	322240	20	00	000	001			4	108010
00	01	17	036	04	4	0		0750	322240	20	00	000	001			4	108010
B0	02	17	036	04	4	0		0750	322240	20	00	000	001				108015
D0	02	17	036	04	4	0		0750	322240	20	00	000	001			8	108010
00	02	17	036	04	4	0		0750	322240	20	00	000	001			8	108010
B0	08	17	036	04	4	0		0750	322240	20	00	000	001			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	322240	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	KY1

EFFECTIVE DATE	OPER NO
1A OCT 1990	025

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER NORTH GLAUC A BLOCK NO 1	0894	300001	00	01	000	000	.0	.0		
00	01	01	00	1	01	10	CANCELLED	0894	300001	00	01	000	000				000000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0894	300001	00	01	000	000

EFFECTIVE DATE	OPER NO
1A OCT 1990	025

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	232.0	912	
00	05	17	007	16	4	0	EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			16	108010
00	06	17	007	16	4	0	EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			16	108010
00	10	17	007	16	4	0	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			16	108010
00	11	17	007	16	4	0	EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			16	408010
00	12	17	007	16	4	0	EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			16	108010
00	13	17	007	16	4	0	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			16	108010
00	14	17	007	16	4	0	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			16	108010
00	15	17	007	16	4	0	EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			16	108010
00	02	18	007	16	4	0	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			16	108010
00	06	18	007	16	4	0	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			16	108010
00	07	18	007	16	4	0	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			16	108010
00	08	18	007	16	4	0	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			16	108010
00	09	18	007	16	4	0	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			16	408010
00	10	18	007	16	4	0	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			16	108014
00	11	18	007	16	4	0	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			16	108014
00	14	18	007	16	4	0	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			16	108014
00	15	18	007	16	4	0	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			16	108010
02	16	18	007	16	4	0	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			16	108014
00	01	19	007	16	4	0	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			16	408010
00	02	19	007	16	4	0	CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			16	108014
00	03	19	007	16	4	0	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			16	408010
00	05	19	007	16	4	0	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			16	108014
00	06	19	007	16	4	0	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			16	108010
00	07	19	007	16	4	0	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			16	108010
00	08	19	007	16	4	0	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			16	108010
00	09	19	007	16	4	0	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			16	408010
00	10	19	007	16	4	0	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			16	108014
00	11	19	007	16	4	0	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			16	408010
00	12	19	007	16	4	0	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			16	108010
00	13	19	007	16	4	0	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			16	108014
00	14	19	007	16	4	0	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			16	108014
00	15	19	007	16	4	0	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			16	108010
00	16	19	007	16	4	0	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			16	108015

806A 88-14

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	007	16	4	0	CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			16	108010
00	03	20	007	16	4	0	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			16	408010
00	04	20	007	16	4	0	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			16	108010
00	05	20	007	16	4	0	CPOG TABERS 5-20-7-16	0895	248001	20	00	000	001			16	108010
00	06	20	007	16	4	0	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			16	108010
00	07	20	007	16	4	0	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			16	108010
00	12	20	007	16	4	0	CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			16	108010
00	04	29	007	16	4	0	CPOG TABERS 4-29-7-16	0895	248001	20	00	000	001			16	108010
00	01	30	007	16	4	0	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			16	408010
00	02	30	007	16	4	0	CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			16	108010
00	03	30	007	16	4	0	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			16	108014
00	04	30	007	16	4	0	EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			16	108014
00	05	30	007	16	4	0	EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			16	108014
00	06	30	007	16	4	0	EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			16	108014
00	07	30	007	16	4	0	CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			16	108010
00	08	30	007	16	4	0	CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			16	108010
00	09	30	007	16	4	0	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			16	108010
00	10	30	007	16	4	0	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			16	108014
00	11	30	007	16	4	0	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			16	108015
00	12	30	007	16	4	0	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			16	608015
00	14	30	007	16	4	0	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			16	108010
00	15	30	007	16	4	0	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			16	108014
00	03	31	007	16	4	0		0895	248001	20	00	000	001			16	308010
00	06	31	007	16	4	0	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			16	108014

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	060

EFFECTIVE DATE	OPER NO
01 MAY 1993	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE B PROJ NO 2	0895	248002	20	00	000	002	8.0	16.0	112	
00	14	32	006	16	4	0		0895	248002	20	00	000	002			16	408010
00	03	04	007	16	4	0		0895	248002	20	00	000	002			16	308010
00	04	04	007	16	4	0		0895	248002	20	00	000	002			16	108014
00	06	04	007	16	4	0		0895	248002	20	00	000	002			32	108210
00	11	04	007	16	4	0		0895	248002	20	00	000	002			16	108010
00	14	04	007	16	4	0		0895	248002	20	00	000	002			16	308010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	064

EFFECTIVE DATE	OPER NO
01 MAY 1993	K97

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN C PROJECT NO 1	0928	278003	20	00	000	001	8.0	112.0	144	
B	2	01	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 1B-4-45-6	0928	278003	20	00	000	001			8	108010
D	0	01	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 1D-4-45-6	0928	278003	20	00	000	001			8	108010
B	2	02	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 2B-4-45-6	0928	278003	20	00	000	001			8	108010
0	0	02	04	045	06	4	0 TCP CANSO WAINWR 2-4-45-6	0928	278003	20	00	000	001			8	108010
B	2	03	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 3B-4-45-6	0928	278003	20	00	000	001			8	408010
D	0	03	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 3D-4-45-6	0928	278003	20	00	000	001			8	108010
B	2	04	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 4B-4-45-6	0928	278003	20	00	000	001			8	108010
D	0	04	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 4D-4-45-6	0928	278003	20	00	000	001			8	108010
B	2	05	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 5B-4-45-6	0928	278003	20	00	000	001			8	408010
D	0	05	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 5D-4-45-6	0928	278003	20	00	000	001			8	108010
B	0	07	04	045	06	4	0 TCRL ET AL WAINWRIGHT 7-4-45-6	0928	278003	20	00	000	001			8	108210
D	0	07	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 7D-4-45-6	0928	278003	20	00	000	001			8	108010
B	0	08	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 8B-4-45-6	0928	278003	20	00	000	001			8	408010
D	0	08	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 8D-4-45-6	0928	278003	20	00	000	001			8	108010
B	0	11	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 11B-4-45-6	0928	278003	20	00	000	001			8	108010
0	0	11	04	045	06	4	0 COMPASS EAGLE WAINWR 11-4-45-6	0928	278003	20	00	000	001			8	108214
B	0	12	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 12B-4-45-6	0928	278003	20	00	000	001			8	108010
D	0	12	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 12D-4-45-6	0928	278003	20	00	000	001			8	108010
B	2	14	04	045	06	4	0 GLOBE ET AL WAINWRIGHT 14B-4-45-6	0928	278003	20	00	000	001				408010

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1993	K97

EFFECTIVE DATE	OPER NO
01 MAY 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 2	0928	278160	20	00	000	002	8.0	616.0	1224	
D	0	12	16	04	50	6	4 0 DECALTA ET AL WAINWRIGHT 12-16	0928	278160	20	00	000	002			8	408010
D	0	13	16	04	50	6	4 0 DECALTA ET AL WAINWRIGHT 13D-16	0928	278160	20	00	000	002			8	108010
0	0	13	16	04	50	6	4 0 DECALTA ET AL WAINWRIGHT 13-16	0928	278160	20	00	000	002			8	108010
B	0	14	16	04	50	6	4 0 DECALTA ET AL WAINWRIGHT 14-16	0928	278160	20	00	000	002			8	108015
D	0	10	17	04	50	6	4 0 HUSKY WAINWR IN 10D-17-45-6	0928	278160	20	00	000	002			8	408014
D	0	13	17	04	50	6	4 0 HUSKY WAINWR IN 13D-17-45-6	0928	278160	20	00	000	002			8	408010
B	0	14	17	04	50	6	4 0 HUSKY UNIT 2 WAINWR 14B-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	14	17	04	50	6	4 0 AMERICAN NORTHLAND WAINWRIGH.	0928	278160	20	00	000	002			8	108010
B	0	15	17	04	50	6	4 0 HUSKY WAINWRIGHT 15B-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	15	17	04	50	6	4 0 HUSKY WAINWRIGHT 15D-17-45-6	0928	278160	20	00	000	002			8	108010
B	0	16	17	04	50	6	4 0 HUSKY UNIT 2 WAINWR 16B-17-45-6	0928	278160	20	00	000	002			8	408010
D	0	16	17	04	50	6	4 0 HUSKY WAINWRIGHT 16-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	01	19	04	50	6	4 0 SASKO WAINWR IN 1D-19-45-6	0928	278160	20	00	000	002			8	408010
B	0	01	20	04	50	6	4 0 HUSKY UNIT 2 WAINWR 1B-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	02	20	04	50	6	4 0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	408010
D	0	02	20	04	50	6	4 0 HUSKY WAINWRIGHT 2D-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	03	20	04	50	6	4 0 AMERICAN NORTHLAND WAINWR NO 9-B-3	0928	278160	20	00	000	002			8	108014
D	0	03	20	04	50	6	4 0 AMERICAN N WAINWRIGHT NO 9-D-3	0928	278160	20	00	000	002			8	108014
B	0	04	20	04	50	6	4 0 HUSKY UNIT 2 WAINWR 4B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	04	20	04	50	6	4 0 AMERICAN N WAINWRIGHT 2-D-4	0928	278160	20	00	000	002			8	108010
B	0	05	20	04	50	6	4 0	0928	278160	20	00	000	002			8	308010
D	0	05	20	04	50	6	4 0 HUSKY WAINWR 5D-20-45-6	0928	278160	20	00	000	002			8	108014
B	0	06	20	04	50	6	4 0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	408010
D	0	06	20	04	50	6	4 0 HUSKY UNIT 2 WAINWR IN 6D-20-45-6	0928	278160	20	00	000	002			8	408010
B	0	07	20	04	50	6	4 0 A.P.CON WAINWRIGHT 7B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	07	20	04	50	6	4 0 A P CDN WAINWRIGHT 7D-20-45-6	0928	278160	20	00	000	002			8	108010
A	3	08	20	04	50	6	4 0 HUSKY UNIT 2 WAINWR IN 8A-20-45-6	0928	278160	20	00	000	002				408010
B	0	08	20	04	50	6	4 0	0928	278160	20	00	000	002			8	308010
D	4	08	20	04	50	6	4 0 HUSKY UNIT 2 WAINWRIGHT 8D-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	09	20	04	50	6	4 0 AMERICAN N WAINWRIGHT PR 40-B-9	0928	278160	20	00	000	002			8	108010
D	0	09	20	04	50	6	4 0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
B	0	10	20	04	50	6	4 0 HUSKY UNIT 2 WAINWRIGHT 10-B-20	0928	278160	20	00	000	002			8	408010
C	0	10	20	04	50	6	4 0 HUSKY WAINWR 10C-20-45-6	0928	278160	20	00	000	002				408010

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	086

EFFECTIVE DATE	OPER NO
01 MAY 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	10	20	04	50	6	4 0 AMERICAN NORTHLAND WAINWRIGH..	0928	278160	20	00	000	002			8	108014
B	0	11	20	04	50	6	4 0 HUSKY UNIT 2 WAINWR 11B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	11	20	04	50	6	4 0 HUSKY UNIT 2 WAINWR 11D-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	12	20	04	50	6	4 0 HUSKY WAINWRIGHT 12B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	12	20	04	50	6	4 0 HUSKY UNIT 2 WAINWR 12D-20-45-6	0928	278160	20	00	000	002			8	108014
D	0	13	20	04	50	6	4 0 BRITISH WAINWRIGHT NO 1	0928	278160	20	00	000	002				108015
D	2	13	20	04	50	6	4 0 FOSCA WAINWRIGHT 13D-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	14	20	04	50	6	4 0 HUSKY UNIT 2 WAINWR 14B-20-45-6	0928	278160	20	00	000	002			8	408010
D	0	14	20	04	50	6	4 0 AMERICAN N WAINWRIGHT PR 18-D-14	0928	278160	20	00	000	002			8	108014
B	0	15	20	04	50	6	4 0 AMERICAN N WAINWRIGHT PR 17-B-15	0928	278160	20	00	000	002			8	108010
D	0	15	20	04	50	6	4 0 AMERICAN N WAINWRIGHT PR 38-D-15	0928	278160	20	00	000	002			8	108010
B	0	16	20	04	50	6	4 0 AMERICAN N WAINWRIGHT PR 3-B-16	0928	278160	20	00	000	002			8	408010
D	0	16	20	04	50	6	4 0 AMERICAN N WAINWRIGHT PR 41-D-16	0928	278160	20	00	000	002			8	408015
D	0	05	21	04	50	6	4 0 HUSKY WAINWRIGHT 5D-21-45-6	0928	278160	20	00	000	002			8	108010
B	0	06	21	04	50	6	4 0 HUSKY WAINWRIGHT 6B-21-45-6	0928	278160	20	00	000	002			8	108010
B	0	09	21	04	50	6	4 0 ANOCO WAINWR IN 9B-21-45-6	0928	278160	20	00	000	002			8	408010
D	0	09	21	04	50	6	4 0 WIZARD 9-D-21	0928	278160	20	00	000	002			8	108014
D	0	10	21	04	50	6	4 0 NUCO BELL WAINWRIGHT 10D-21-45-6	0928	278160	20	00	000	002			8	108010
B	0	11	21	04	50	6	4 0 PACIFIC WAINWRIGHT 11B-21-45-6	0928	278160	20	00	000	002			8	108010
D	0	11	21	04	50	6	4 0 PACIFIC WAINWRIGHT 11D-21-45-6	0928	278160	20	00	000	002			8	108010
B	0	12	21	04	50	6	4 0 HUSKY UNIT #2 WAINWRIGHT 12B-21	0928	278160	20	00	000	002			8	408010
D	0	12	21	04	50	6	4 0 HUSKY WAINWRIGHT IN 12D-21-45-6	0928	278160	20	00	000	002			8	408010
B	0	13	21	04	50	6	4 0 AMERICAN N WAINWR PR 46-B-13	0928	278160	20	00	000	002			8	108010
D	0	13	21	04	50	6	4 0 ANOCO WPR WAINWRIGHT 13D-21-45-6	0928	278160	20	00	000	002			8	108010
B	0	14	21	04	50	6	4 0 ANOCO WPR WAINWRIGHT 14B-21-45-6	0928	278160	20	00	000	002			8	408010
D	0	14	21	04	50	6	4 0 ANOCO WPR WAINWRIGHT 14D-21-45-6	0928	278160	20	00	000	002			8	408010
B	0	15	21	04	50	6	4 0 NUCO BELL WAINWRIGHT 15B-21-45-6	0928	278160	20	00	000	002			8	108010
D	0	15	21	04	50	6	4 0 NUCO BELL WAINWRIGHT 15D-21-45-6	0928	278160	20	00	000	002			8	108010
B	0	16	21	04	50	6	4 0 WIZARD 16-B-21	0928	278160	20	00	000	002			8	408010
D	0	16	21	04	50	6	4 0 BELL 16-D-21	0928	278160	20	00	000	002			8	108010
B	0	10	22	04	50	6	4 0 HUSKY ET AL WAINWR 10B-22-45-6	0928	278160	20	00	000	002			8	408010
D	0	10	22	04	50	6	4 0 HUSKY ET AL WAINWR 10D-22-45-6	0928	278160	20	00	000	002			8	108014
B	0	11	22	04	50	6	4 0 AMERICAN N WAINWR P&R 56-B-11	0928	278160	20	00	000	002			8	108010
D	0	11	22	04	50	6	4 0 HUSKY UNIT 2 WAINWR 11D-22-45-6	0928	278160	20	00	000	002			8	108010
B	0	12	22	04	50	6	4 0 AMER NORTHLAND WAINWR P&R 35-B-12	0928	278160	20	00	000	002			8	108014

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	086

EFFECTIVE DATE	OPER NO
01 MAY 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	22	04	50	6	40	AMERICAN N WAINWRIGHT PR 43-D-12	0928	278160	20	00	000	002			8	408010
B	01	32	04	50	6	40	AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
D	01	32	04	50	6	40	AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
B	01	42	04	50	6	40	AMERICAN N WAINWRIGHT PR 49-B-14	0928	278160	20	00	000	002			8	408010
D	01	42	04	50	6	40	AMERICAN N WAINWRIGHT PR 39-D-14	0928	278160	20	00	000	002			8	408010
B	01	52	04	50	6	40	HUSKY ET AL WAINWR 15B-22-45-6	0928	278160	20	00	000	002			8	108010
0	01	52	04	50	6	40	HUSKY ET AL WAINWR 15D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	26	04	50	6	40		0928	278160	20	00	000	002			8	308010
D	01	26	04	50	6	40	HUSKY UNIT 2 WAINWR 12D-26-45-6	0928	278160	20	00	000	002			8	108010
B	00	27	04	50	6	40	HUSKY WAINWR IN 2B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	27	04	50	6	40	SAGUENAY AMER NORTHLAND NO 6-D-2	0928	278160	20	00	000	002			8	108014
B	00	32	04	50	6	40	W AND T BRASS WAINWRIGHT 3B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	32	04	50	6	40	W AND T BRASS WAINWR 3D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	42	04	50	6	40	HUSKY UNIT 2 WAINWR IN 4B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	42	04	50	6	40	W & T BRASSARD WAINWRIGHT 4D-27	0928	278160	20	00	000	002			8	108010
B	20	52	04	50	6	40	HUSKY UNIT 2 WAINWRIGHT 5B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	52	04	50	6	40	W AND T BRASS WAINWR 5D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	04	50	6	40	W & T BRASSARD WAINWRIGHT 6B-27	0928	278160	20	00	000	002			8	408010
D	00	62	04	50	6	40	HUSKY UNIT 2 WAINWR IN 6D-27-45-6	0928	278160	20	00	000	002			8	408010
B	00	72	04	50	6	40	W T BRASSARD WAINWR 7B-27-45-6	0928	278160	20	00	000	002			8	108014
D	00	72	04	50	6	40		0928	278160	20	00	000	002			8	308010
0	00	82	04	50	6	40	TEXAS NO 3	0928	278160	20	00	000	002			16	108014
B	00	92	04	50	6	40	HUSKY WAINWR IN 9B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	04	50	6	40		0928	278160	20	00	000	002			8	308010
B	01	02	04	50	6	40	SAGUENAY AMER N WAINWR 8-B-10	0928	278160	20	00	000	002			8	108014
D	01	02	04	50	6	40	TEXAS AMERICAN NORTHLAND NO. 4	0928	278160	20	00	000	002			8	108014
B	01	12	04	50	6	40	WESTERN & TEXAS BRASSARD 11-B-27	0928	278160	20	00	000	002			8	108010
D	01	12	04	50	6	40	WESTERN & TEXAS BRASSARD 11-D-27	0928	278160	20	00	000	002			8	108010
B	01	22	04	50	6	40	W AND T BRASSARD WAINWR 12B-27	0928	278160	20	00	000	002			8	408010
D	01	22	04	50	6	40	HUSKY UNIT WAINWRIGHT 12D-27-45-6	0928	278160	20	00	000	002			8	108010
B	01	32	04	50	6	40	HUSKY WAINWRIGHT IN 13B-27-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	04	50	6	40	HUSKY UNIT NO 2 WAINWR 13-27-45-6	0928	278160	20	00	000	002			8	108010
B	01	42	04	50	6	40	WAND T BRASSARD WAINWR 14B-27-45-6	0928	278160	20	00	000	002			8	108010
D	01	42	04	50	6	40	HUSKY WAINWR UNIT 2 14D-27-45-6	0928	278160	20	00	000	002			8	108010
B	01	52	04	50	6	40	W T BRASSARD WAINWR 15B-27-45-6	0928	278160	20	00	000	002			8	408010

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	52	7	04	5	06	4 0 WT BRASSARD WAINWR 15D-27-45-6	0928	278160	20	00	000	002				108015
D	31	52	7	04	5	06	4 0 HUSKY UNIT 2 WAINWR A15D-27-45-6	0928	278160	20	00	000	002			8	108014
B	01	62	7	04	5	06	4 0 W T BRASSARD WAINWR 16B-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	12	8	04	5	06	4 0 HUSKY UNIT 2 WAINWR 1B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	12	8	04	5	06	4 0 HUSKY UNIT 2 WAINWR 1D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	22	8	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 2B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	8	04	5	06	4 0 HUSKY UNIT 2 WAINWR 2D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	32	8	04	5	06	4 0 HUSKY UNIT 2 WAINWR 3B-28-45-6	0928	278160	20	00	000	002			8	108014
D	00	32	8	04	5	06	4 0 ANOCO WPR WAINWRIGHT 3D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	42	8	04	5	06	4 0 HUSKY UNIT 2 WAINWR 4B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	42	8	04	5	06	4 0	0928	278160	20	00	000	002			8	308010
B	00	52	8	04	5	06	4 0 ANOCO WPR WAINWRIGHT 5B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	52	8	04	5	06	4 0 ANOCO WPR WAINWRIGHT 5D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	8	04	5	06	4 0 ANOCO WPR WAINWR 6B-28-45-6	0928	278160	20	00	000	002				108015
B	20	62	8	04	5	06	4 0 HUSKY UNIT 2 WAINWR 6B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	62	8	04	5	06	4 0 ANOCO WPR WAINWRIGHT 6D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	72	8	04	5	06	4 0 HUSKY UNIT 2 WAINWR 7B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	8	04	5	06	4 0 AMERICAN NORTHLAND WAIN. P.&R	0928	278160	20	00	000	002			8	108010
B	20	82	8	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 8-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	82	8	04	5	06	4 0 HUSKY UNIT 2 WAINWR 8D-28-45-6	0928	278160	20	00	000	002			8	108015
B	00	92	8	04	5	06	4 0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
D	00	92	8	04	5	06	4 0 AMERICAN N WAINWRIGHT NO 13-D-9	0928	278160	20	00	000	002			8	108014
B	10	28	0	45	0	6	4 0 HUSKY UNIT 2 WAINWR IN 10B-28-45-6	0928	278160	20	00	000	002			8	408010
D	10	28	0	45	0	6	4 0 HUSKY UNIT 2 WAINWR 10D-28-45-6	0928	278160	20	00	000	002			8	408010
B	11	28	0	45	0	6	4 0 TRA BELL 11-B-28	0928	278160	20	00	000	002			8	108010
D	11	28	0	45	0	6	4 0 TRA BELL 11-D-28	0928	278160	20	00	000	002			8	108010
B	12	28	0	45	0	6	4 0 ANOCO WAINWR IN 12B-28-45-6	0928	278160	20	00	000	002			8	408010
D	12	28	0	45	0	6	4 0 TRA BELL 12-D-28	0928	278160	20	00	000	002			8	108010
B	13	28	0	45	0	6	4 0 TRA BELL 13-B-28	0928	278160	20	00	000	002			8	108010
D	13	28	0	45	0	6	4 0 TRA BELL 13-D-28	0928	278160	20	00	000	002			8	108010
B	14	28	0	45	0	6	4 0 TRA BELL 14-B-28	0928	278160	20	00	000	002			8	408014
D	14	28	0	45	0	6	4 0 TRA BELL 14-D-28	0928	278160	20	00	000	002			8	108014
B	15	28	0	45	0	6	4 0 AMERICAN N WAINWRIGHT PR 28-B-15	0928	278160	20	00	000	002			8	108010
D	15	28	0	45	0	6	4 0 HUSKY UNIT 2 WAINWR 15D-28-45-6	0928	278160	20	00	000	002			8	108010
B	16	28	0	45	0	6	4 0 HUSKY WAINWRIGHT IN 16B-28-45-6	0928	278160	20	00	000	002			8	408010

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1993	086

EFFECTIVE DATE	OPER NO
01 MAY 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	16	28	04	5	06	4 0 HUSKY UNIT 2 WAINWR 16D-28-45-6	0928	278160	20	00	000	002			8	108010
B	0	01	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 1B-29-45-6	0928	278160	20	00	000	002			8	108010
D	0	01	29	04	5	06	4 0 HUSKY UNIT 2 WAINWRIGHT 1D-29-45-6	0928	278160	20	00	000	002			8	108010
B	0	02	29	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 2B-29-45-6	0928	278160	20	00	000	002			8	408010
D	0	02	29	04	5	06	4 0 HUSKY UNIT 2 WAINWR 2D-29-45-6	0928	278160	20	00	000	002			8	108014
B	0	07	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 7B-29-45-6	0928	278160	20	00	000	002			8	108010
D	0	07	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 7D-29-45-6	0928	278160	20	00	000	002			8	108010
B	0	08	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 8B-29-45-6	0928	278160	20	00	000	002			8	408010
D	0	08	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 8D-29-45-6	0928	278160	20	00	000	002			8	108014
B	0	01	33	04	5	06	4 0 HUSKY UNIT NO 2 WAINWR 1-33-45-6	0928	278160	20	00	000	002			8	108010
B	0	02	33	04	5	06	4 0 AMERICAN N WAINWRIGHT PR NO 10-B-2	0928	278160	20	00	000	002			8	408010
D	0	02	33	04	5	06	4 0 HUSKY WAINWR IN 2D-33-45-6	0928	278160	20	00	000	002			8	408015
B	0	03	33	04	5	06	4 0 AMER N WAINWR PR NO 27-B-3	0928	278160	20	00	000	002			8	108010
D	0	03	33	04	5	06	4 0 AMERICAN N WAINWRIGHT PR 20-D-3	0928	278160	20	00	000	002			8	108010
B	0	04	33	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 4B-33-45-6	0928	278160	20	00	000	002			8	408010
D	0	04	33	04	5	06	4 0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	408010
B	0	05	33	04	5	06	4 0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
D	0	05	33	04	5	06	4 0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
B	0	06	33	04	5	06	4 0 AMERICAN N WAINWR PR 22-B-6	0928	278160	20	00	000	002			8	108010

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1993	086

EFFECTIVE DATE	OPER NO
01 MAY 1993	961

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 24	0928	278160	20	00	000	024	8.0	64.0	88	
B	00	43	30	045	05	4	0 PIUTE WAINWRIGHT 4B-30-45-5	0928	278160	20	00	000	024			8	108010
D	00	43	30	045	05	4	0 HUSKY WAINWRIGHT 4D-30-45-5	0928	278160	20	00	000	024			8	408010
B	00	12	5	045	06	4	0 NUCO PIUTE WAINWR 1B-25-45-6	0928	278160	20	00	000	024			8	108010
D	00	12	5	045	06	4	0 PIUTE WAINWRIGHT 1D-25-45-6	0928	278160	20	00	000	024			8	108010
B	00	22	5	045	06	4	0 NUCO PIUTE WAINWR 2B-25-45-6	0928	278160	20	00	000	024			8	108014
D	00	22	5	045	06	4	0 NUCO PIUTE WAINWRIGHT 2D-25-45-6	0928	278160	20	00	000	024			8	108010
D	00	32	5	045	06	4	0 PIUTE WAINWRIGHT 3D-25-45-6	0928	278160	20	00	000	024			8	108010
B	00	72	5	045	06	4	0 NUCO PIUTE WAINWR 7B-25-45-6	0928	278160	20	00	000	024				108015
B	00	72	5	045	06	4	2 PEX WAINWR 7B-25-45-6	0928	278160	20	00	000	024			8	108010
D	20	72	5	045	06	4	0 PIUTE WAINWRIGHT 7D-25-45-6	0928	278160	20	00	000	024			8	408010
B	00	82	5	045	06	4	0 PIUTE WAINWRIGHT 8B-25-45-6	0928	278160	20	00	000	024			8	108010
D	00	82	5	045	06	4	0 PIUTE WAINWRIGHT 8D-25-45-6	0928	278160	20	00	000	024			8	108010

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	024

EFFECTIVE DATE	OPER NO
01 MAY 1993	961